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Form C-105
Revised 11-1-82

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SEP 17 1982

O. C. D.

ARTESIA, OFFICE

1a. TYPE OF WELL		1b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		5a. Indicate Type of Lease		5. State Oil & Gas Lease No.									
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		Amoco Production Company P. O. Box 68, Hobbs, New Mexico 88240		UNIT LETTER <u>C</u> LOCATED <u>560</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>23-S</u> RGE. <u>28-E</u> NMPM		7. Unit Agreement Name 8. Farm or Lease Name Williams Gas Com 9. Well No. 1 10. Is a Pool or Wildcat and: Atoka		11. County Eddy		12. State New Mexico		13. Date Spudded 9-10-78		14. Date T.D. Reached 1-6-79		15. Date Compl. (Ready to Prod.) 9-15-82		16. Elevations (DF, RAB, RT, GR, etc.) 2988.8 GL		17. Elev. Casinghead	
20. Total Depth 13026		21. Plug Back T.D. 12400		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		24. Producing Interval(s), of this completion - Top, Bottom, Name 11890'-11904' Atoka		25. Was Directional Survey Made ☒		26. Type Electric and Other Logs Run		27. Was Well Cored							
28. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
16		65.84		395		20		500 C1 C													
10-3/4		40.5		2626		14-3/4		1600 lite, 2000 C1 C													
7-5/8		33.7, 39		11448		9-1/2		2100 Trinity lite, 350 C1 H													
29. LINER RECORD														30. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET							
5		9825		13026		475 C1 H				2-7/8		11890		9747							
31. Perforation Record (Interval, size and number) 11890'-11904' .4 4 JSPF										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11890'-11904' AMOUNT AND KIND MATERIAL USED 2000 gal 15% NE HCL											
33. PRODUCTION																					
Date First Production 8-9-82				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								Well Status (Prod. or Shut-in) SI									
Date of Test 9-15-82		Hours Tested 24		Choke Size 25/64		Prod'n. For Test Period Oil - Bbl. 0		Gas - MCF 243		Water - Bbl. 0		Gas - Oil Ratio									
Flow Tubing Press. 275		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)									
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By											
35. List of Attachments																					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																					
SIGNED <u>Mark Freeman</u> TITLE <u>Assist. Admin. Analyst</u> DATE <u>9-15-82</u>																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 7 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,310'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,526'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Monces _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. 3rd Bone Springs <u>9300'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bell Canyon <u>2660'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Cherry Canyon <u>3698'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Brushy Canyon <u>4759'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Bone Springs <u>6324'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9945'</u>	T. Morrow Lime <u>12,208'</u>	T. Chinle _____	T. _____
T. Penn. <u>11120'</u>	T. Morrow Clastics <u>12,380'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from <u>12,492'</u> to <u>12,763'</u>	OIL OR GAS SANDS OR ZONES	No. 4, from _____ to _____
No. 2, from _____ to _____		No. 5, from _____ to _____
No. 3, from _____ to _____		No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	395	395	Surface Rock	8057	8195	138	
395	1179	784	Anhydrite & Salt	8195	8468	273	
1179	1646	467	Anhydrite & Gypsum	8468	8592	124	
1646	2242	596	Anhydrite	8592	8890	298	
2242	2465	223	Anhydrite & Salt	8890	11461	2571	
2465	2634	169	Anhydrite	11461	11521	60	
2634	2759	125	Anhydrite & Sand	11521	11724	203	
2759	5154	2395	Lime & Sand	11724	11782	58	
5154	5335	181	Lime	11782	11999	217	
5335	5494	159	Lime & Sand	11999	12029	30	
5494	5880	386	Lime & Shale	12029	12101	72	
5880	6102	222	Sand & Shale	12101	12140	39	
6102	6731	629	Lime, Sand & Shale	12140	12182	42	
6731	6919	188	Lime & Sand	12182	12244	62	
6919	7486	567	Lime	12244	12255	11	
7486	7762	276	Lime & Shale	12255	12306	51	
7762	7787	25	Lime	12306	12335	29	
7787	8057	270	Lime & Shale	12335	12432	97	