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| | DISTRIBUTION | | | |
| | SANTA FE | • | FOR ALLOWABLE | Form C+104 Supersedes Old C+104 and C+1. |
| | FILE AND AND | | | Effective 1-1-65 |
| | U.S.G.S. | AUTHORIZATION TO TRANSPORT OIL AND RECEIVED GAS | | SAS 🚯 |
| | LAND OFFICE | | | |
| | TRANSPORTER GAS | | CED 1 7 1001 | |
| | GAS V SEP 1 7 1982 | | | • |
| 1. | PRORATION OFFICE O.C.D | | | |
| | Operator ADTESIA OSCION | | | |
| | Alloco Froduction company | | | |
| | Address D. D. Day 69 Hobbs New Maying 20240 | | | |
| | P. O. Box 68, Hobbs, New Mexico 88240 Reason(s) tor filing (Check proper box) Other (Please explain) | | | |
| | New Well | Change in Transporter of: | | able to produce |
| | Recompletion X Oil Dry Gas Atoka. | | | |
| | Change in Ownership Casinghead Gas Condensate | | | |
| | If change of ownership give name | | | |
| | and address of previous owner | | | |
| П. | DESCRIPTION OF WELL AND | LEASE | | |
| | Lease Name | | ermation Kind of Leas | e Lease No. |
| | Williams Gas Com | Weil No. Poel Merre, includio 1 | State, Federa | I Cr Fee Fee |
| | Location | | | |
| | Unit Letter C; 560 | OFeet From The North L: | ne and1980 Feet From ' | The West |
| | Line of Section 25 To | waship 23-S Range | 28-Е , ммрм. | Eddy |
| | | wnship 23-3 Range | <u>28-E, NMPM,</u> | Eddy County |
| II. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL G. | 4.5 | |
| | Name of Authorized Transporter of Cil | or Condensate | Address (Give address to which appro- | ved copy of this form is to be sent) |
| | Name of Authorized Transporter of Cas | singhead Gas or Dry Gas X | Address (Give address to which appro- | |
| | El Paso Natural Gas | | P. 0. Box 1492, E1 P | |
| | If well produces oil or liquids, | Unit Sec. Twp. Eqe. | Is gas actually connected? | |
| | give location of tanks. | | 1 | |
| | If this production is commingled with | th that from any other lease or pool, | give commingling order number: | |
| I¥. | COMPLETION DATA | Cil Weil Gas Weil | New Well Workover Deepen | ¹ Plug Book - Same Resty, Diff. Resty. |
| | Designate Type of Completic | | | X |
| | Date Spudaed | Date Compl. Recay to Pros. | Total Depth | F.B.T.D. |
| | 9-10-78 | 9-1 5-82 | 13026 | 12400 |
| | Elevations (DF, RKB, RT, GR, etc.) | | Tep Oil/Gas Pay | Tubing Depth |
| | 2988.8 GR Perforations | Atoka | 11890 | 11890 Depth Casing Shoe |
| | 11890'-11904' 13026 | | | |
| | | TUBING, CASING, AN | D CEMENTING RECORD | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | 20 | <u>16</u> 10-3/4 | <u> </u> | 500 C1 C 1600 lite, 2000 C1 C |
| | 9-1/2 | 7-5/8 | 11448 | 2100 lite, 350 Cl H |
| | 7 | 5 | 9825'-13026' | 475 C1 H |
| ¥. | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a | after recovery of total volume of load oil | and must be equal to or exceed top allow |
| | OH. WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | |
| | | Dete 01 1400 | Producing Method (riow, pump, gas dift, etc.) | |
| | Length of Test | Tubing Freesure | Casing Pressure | Choka Size |
| | | | | · . |
| | Actual Pred, During Test | Oil-Bbls. | Water-Bbls, | Gas - MCF |
| | | | | |
| | GAS WELL | | | |
| | Actual Fred. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | 243 Teating Method (pitot, back pr.) | 24 hrs. | 0 | |
| | Flowing | Tubing Pressure (Shut-in) 275 | Casing Pressure (Shut-in) | Choke Size |
| ¥I. | CERTIFICATE OF COMPLIAN | | | |
| | | | OIL CONSERVATION COMMISSION APR 2 6 1983 | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Original Signed By | |
| | | | | |
| | | | Lestie A. Clements | |
| | m / 1 | | | |
| | Illander + side ranon- | | This form is to be filed in compliance with RULE 1104. | |
| | (Signature) | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | |
| | Assist. Admin. Analyst | | tests taken on the well in accordance with RULE 111. | |
| | (Title) | | All sections of this form must be filled out completely for allow- able on new and recompleted wells. | |
| | 9-15-82 (Date) | | Fill out only Sections I. II. III, and VI for changes of owner. | |
| | (Dc | ite) | well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply | |
| | | | completed wella. | |