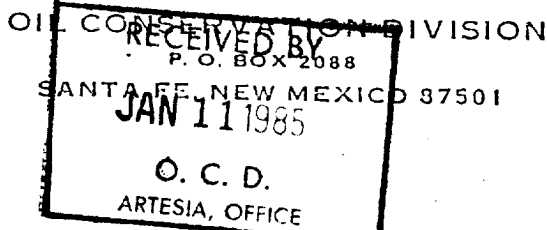


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- 2. Name of Operator <i>Amoco Production Company</i> 3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i> 4. Location of Well UNIT LETTER <i>C</i> <i>560</i> FEET FROM THE <i>North</i> LINE AND <i>1980</i> FEET FROM THE <i>West</i> LINE, SECTION <i>25</i> TOWNSHIP <i>23-S</i> RANGE <i>28-E</i> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <i>2988.8 GR</i>	7. Unit Agreement Name 8. Farm or Lease Name <i>Williams Gas Com</i> 9. Well No. <i>1</i> 10. Field and Pool, or Wildcat <i>S. Calera Bluff Atoka</i> 12. County <i>Eddy</i>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER *Frac and perf Atoka* ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to frac 11890-904' and perforate additional Atoka pay as follows:
Kill well and POH with pkr (set at 9747'), Vann guns, and thg. RIA
with pkr and thg. Set pkr at 11750'. Frac Atoka 11890-904' down thg
with 9000 gals 40 lb X-linked 2% KCl fresh water with CO₂ and 12,000
lbs of 20/40 proflow proppant. Flush with 2900 gals total liquid (1933
gals of non X-linked 40 lb gel and 967 gals liquid CO₂. Shut-in well
for 2 hrs. and run after frac survey. Swab and flow test well. Kill
well and POH with pkr and thg. RIA with tailpipe w/ F-nipple on bitm,
045 NMOCDA 1-JRB 1-FJN 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Larry C. Clark* TITLE *Asst. Admin. Analyst* DATE *1-10-85*

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____
Original Signed By
Leslie A. Clements
Supervisor District II

DATE **JAN 16 1985**

pkc w/on-off tool, and tbg. to surface. Set pkc at 9750' and land
tailpipe at apx. 11,500'. Flow test. RIH with 1 9/16" hollow carrier
thru. tbg gun and perforate 11589-93, 11674-11704, 11790-94, and
11,968-76 with 8 DPTSPF. If well flows shut in and retrieve
perforating guns. Swab and flow test. Return to production.