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CONSERVATION DIVISION
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Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY ✓

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well
UNIT LETTER C 560 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 23-S RANGE 28-E N.M.P.M.

5a. Indicate type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Williams Gas Com

9. Well No.
1

10. Field and Pool, or Wellcat
S. Culebra Bluff Atoka

12. County
Eddy

15. Elevation (Show whether DT, RT, GR, etc.)
2988.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>Fract and Perf Atoka Formation</u> ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISW 3-7-85 and pump 65 bbl brine down tbg and load csg w/ 320 bbl brine.
Ret pkr and POH. w/ tbg, pkr, and Vann Gun Assy. RIH w/ 5" pkr
but unable to get past 9838' and POH. RIH w/ 4.151" OD tapered string
mill. - No tight spots. POH. RIH w/ 5" pkr, 2-7/8" SN and workstring.
Pkr set at 11,742' and tested to 1000 psi - OK. Installed 10,000 # tree and
fraced down tbg w/ 9000 gal gelled fluid w/ CO2 and 12,000 # 20/40
Proflow SN. Tagged SN w/ RA mat and screened out w/ 2 PPG prop
on formation and approx 3860 # prop in formation. Flowed well and swabbed
dry. Ret pkr and lowered to 12,034' and no fill. POH. RIH w/ 2-3/8" tbg

OTS NMOOD-A, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Thick Jones TITLE Administrative Analyst DATE 19 May 1985

COPIED BY ORIGINAL SIGNED BY LARRY BROOKS TITLE GEOLOGIST - NMOOD DATE MAY 22 1985

F nipple, pkr, and XL on-off tool. Tailpipe LA 11,519' and Pkr SA 9766'.
Loaded csg and tested pkr to 500 psi - OK. MOSU 3-21-85 and RIU Swab
Unit. Swabbed well thru 3-27-85. RIH w/ 1 9/16" thru tbg gun and perforated
11,589'-93' w/ 8 SPF (Perf Diam = .310") and POH. RIH w/ 1 9/16" tbg
gun and perforated 11,674'-704' and 11,790'-94' w/ 8 DPSSPF (Perf Diam = .310").
Perforated 11,968'-76' w/ 8 SPF. Connected well to sales line and started
flow testing 3-30-85. Acidized well w/ 6000 gal 15% NEFE HCL w/
add and 1000 SCF N/bbl. Dropped 571 ball sealers and tagged acid
w/ RA material. Flushed with 42 bbl 2% HCL FW w/ 1000 SCF N/bbl.
Ran after acid log. Flowed well and began swabbing. MOSU 4-4-85,
and began flow testing well. Rigged up WL 4-16-85 and perforated
11,528'-32' w/ 1-9/16" tbg gun and 8 DPSSPF and POH w/ WL. Resumed
flow testing. MI Swab Unit 4-29-85, loaded well w/ brine and rel
pkr. and POH. RIH w/ 1 jt 2-3/8" tailpipe, 1.81 F Nipple,
56 jts 2-3/8" tbg, pkr, on/off tool, 2.250 profile, and 83 jts
2-3/8" N-80 tbg. Tested tbg to 8000 psi above slips. Tbg LA
~~11,445' and Pkr SA 9750'. Loaded csg and tested pkr to 800 psi. -OK.~~
Acidized w/ 2000 gal 15% NEFE HCL w/ add and 1000 SCF N2/bbl.
Began swabbing well. MOSU 5-4-85 and re-connected well to pipeline
Opened well and began flow testing. Flow tested thru 5-14-85 and
returned well to production 5-15-85. PAWD = ϕ BCPD x 8 BWPD x 326 mcpd.