

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-22686
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Williams Gas Com
8. Well No.	1
9. Pool name or Wildcat	Culebra Bluff Atoka, South (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	2988.8' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Altura Energy LTD	3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	4. Well Location Unit Letter C : 560 Feet From The North Line and 1980 Feet From The West Line Section 25 Township 23-S Range 28-E NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add new Atoka perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Open additional pay in the Atoka (current perfs are 11,528' - 11,976') as follows:

1) Shut well in x RU Schlumberger WLU x lubricator

2) RIH with 1-11/16" thru-tubing gun loaded w/2 SPF x perforate at:

11,980' - 11,992'
11,928' - 11,935'
11,912' - 11,915'
11,532' - 11,565'

3) Note x report SITP before and after perforating

4) RD x turn well over to production x report test results.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 7/6/98
TYPE OR PRINT NAME Mark Stephens (281) TELEPHONE NO. 552-1158

(This space for State Use)

APPROVED BY Jim W. Green BOD TITLE District Supervisor DATE 7-13-98
CONDITIONS OF APPROVAL, IF ANY: