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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
SEP 28 1978
O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name
8. Farm or Lease Name W. M. Snyder
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Delaware
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat
2. Name of Operator Coquina Oil Corporation
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 24S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3563 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 8:30 PM, September 15, 1978. Drilled 12 1/4" hole to 425. Set string of 8 5/8" OD casing as follows:

1 - 8 5/8" Texas Pattern Guideshoe, Notched	1.09'
6 jts. - 8 5/8" OD 24# K-55 ST&C, Cond. B.	227.46'
5 jts. - 8 5/8" OD 20# K-55 ST&C, Cond. B	204.06
Total	432.61
Top pipe to KB	5.80
Landed @	427.81

Cemented with 300 sx. Class C w/2% calcium chloride. Displaced with 25 bbls. fresh water. Plug down @ 2:00 PM, September 16, 1978. Circ. out 45 sx. cement. WOC 12 hours. Cement was Southwestern Cement Company's product, yielding 1.18 cu. ft./sx., for a total of 354 cu. ft. Estimated temperature of slurry when mixed is 70°F, and minimum temperature in zone of interest is 62°F. Estimated compressive strength of mix at time of pressure test is 720 psi. Tested to 700 psi for 30 minutes, 12 1/2 hrs. after placement of cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leland Franz</u>	TITLE <u>Drilling Manager</u>	DATE <u>9-18-78</u>
APPROVED BY <u>W. D. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 29 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		