

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 6 1978

D.C.C.
ARTESIA, OFFICE5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

NA

7. Unit Agreement Name

NA

8. Form or Lease Name

W. M. Snyder

9. Well No.

#1

10. Field and Pool, or Wildcat

W. C. Delaware

11. County

Eddy

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U.S.G.S.	2
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Coquina Oil Corporation ✓

3. Address of Operator

P. O. Drawer 2960. Midland, TX 79702

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 23 TWP. 24S RGE. 34E

15. Date Spudded

9/15/78

16. Date T.D. Reached

9/24/78

17. Date Compl. (Ready to Prod.)

--P & A--

18. Elevations (DE, RKB, RT, GR, etc.)

3563' GL; 3575' KB

19. Elev. Casinghead

20. Total Depth

4624'

21. Plug Back T.D.

-0-

22. If Multiple Compl., How Many

NA

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dresser Atlas BHC Acoustilog & Dual LL

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	20 & 24	427.81'	12-1/4"	300 sx C1 "C" w/2% CaCl ₂	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

None

33. PRODUCTION

Date First Production		Production Method (Flooding, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
NA		NA					NA	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
NA	NA	NA	→ NA	NA	NA	NA	NA	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - A: 1 (Corr.)		
NA	NA	→ NA	NA	NA	NA	NA		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

NA

Test Witnessed By

NA

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Drilling Manager

DATE October 5, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by the copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 678'
T. Salt _____ 1005'
B. Salt _____ 4288'
T. Delaware _____ 4512'
T. Del. Sd. _____ 4542'
T. Ford Sh _____ 4586'
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ None _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	678	678	Sand, Shale, Gravel				
678	910	232	Anhydrite & Shale				
910	1005	95	Shale				
1005	4288	3283	Salt & Shale				
4288	4512	224	Brine & Shale				
4512	4542	30	Lime				
4542	4586	44	Shaley Sand & Shale				
4586	4624	38	Shale				
		4624	Total				

INCLINATION REPORT

OPERATOR Coquina Oil Corporation ADDRESS Drawer 2960, Midland, Texas 79702
 LEASE NAME W. M. Snyder WELL NO. 1 FIELD _____
 LOCATION Section 23, T-24S, R-31E, Eddy County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
425	1/4	1.8700	1.8700
927	1/2	4.3674	6.2374
1446	1/2	4.5153	10.7527
1996	3/4	7.2050	17.9577
2487	3/4	6.4321	24.3898
2974	1	8.5225	32.9123
3332	3/4	4.6898	37.6021
3836	3/4	6.6024	44.2045
4251	3/4	5.4365	49.6410
4545	1	5.1450	54.7860

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 29th day of September, 19 78

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

James T. Myrick
 Notary Public in and for the County
 of Lea, State of New Mexico