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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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OCT 6 1978

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - M" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Coquina Oil Corporation	7. Unit Agreement Name ---
3. Address of Operator P. O. Drawer 2960, Midland, TX 79702	8. Farm or Lease Name W.M. Snyder
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 24S RANGE 34E NMPM.	9. Well No. #1
15. Elevation (Show whether DF, RT, GR, etc.) 3563'GL, 3575'KB	10. Field and Pool, or Wildcat W.C. Delaware
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4545'. Cut two 7-13/16" cores, 4545-4561', 4561-4624'. No shows of oil or gas in cores. Reached TD on Sept. 25, 1978. Ran Dresser Atlas BHC Acoustilog and DDL. Got plugging program from NMOCC and plugged well as follows, all cement Class "H": 4600-4500', 40 sx; 4350-4250', 45 sx; 2350-2250', 50 sx; 1000-900', 100 sx; 475-375', 50 sx; surface, 10 sx. Mud laden drilling fluid weighing 10.2#/gal. left between & below cement plugs.

Rig released 1:30 a.m., Sept. 27, 1978. Pipe left in hole: 8-5/8" OD casing set at 427.81', cut off 3' below GL, total 424.81'.

Subsequent report will be filed when pits are filled and location is cleaned up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Manager DATE October 5, 1978  
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE APR 11 1979  
CONDITIONS OF APPROVAL, IF ANY: