

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Core Test
2. NAME OF OPERATOR
Mobil Oil Corporation
3. ADDRESS OF OPERATOR
9 Greenway Plaza, Ste. 2700, Houston, Tx 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1800' FEL of Sec. 15
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same as surface
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Core, log; set 7" csg.

5. LEASE
NM 14778
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Latham Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T25S, R29E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3054' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/2 - 28/78: Cut Core #1 1407-1437' (Salado Form.); cut 30', rec. 18' soft grey sd. Cut Core #2 1467-1497'; cut 30', rec. 12' anhydrite, bottom 15' cut like sd. Cut Core #3 2603-2633' (Castille Form.); cut 30', rec. 30': 18' banded anhydrite, 12' salt. Reached logging point 5 PM, 12/12/78. Ran GR/Sonic, FDC/CNL, Dual LL, & Mobil Sonic. Set 76 jts. 7" csg. @ 3123'; cmtd on bottom. PD 4:30 AM, 12/14/78; cmt. circulated. Cut Core #4 3285-3315' (Bell Canyon Form.); cut 30', rec. 30' grey sandstone. Cut Core #5 4375-4405' (Cherry Canyon Form.); cut 30', rec. 30' grey f.g. sand. *cut. w/ 1125 ex 14" 10# gilsonite bx & 10# salt / 5x followed by 200 ex class "H" 3% cat*

Reached TD 5300' @ 7:30 AM, 12/21/78. Released rig 3 PM, 12/23/78. Prep to MI completion rig and run tbg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Virginia Howard* TITLE Authorized Agent DATE 12/30/78

(This space for Federal or State office use)

APPROVED BY *David L. Hill* TITLE ACTING DISTRICT ENGINEER DATE JAN 5 1979

CONDITIONS OF APPROVAL, IF ANY: