

UN I STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐ MAR 6 1979

2. NAME OF OPERATOR
Amoco Production Company ✓ O. C. C.

3. ADDRESS OF OPERATOR
ARTESIA, OFFICE

P.O. Drawer "A", Levelland, TX 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL, Sec 28,
AT TOP PROD. INTERVAL: (Unit G, SW $\frac{1}{4}$ NE $\frac{1}{4}$)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM-26103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal K

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
28-25-27

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3111.8 GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 1 1979
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to TD of 2000' (1/22/79) and set 10 3/4" 40.5# K-55 ST & C casing at 2000'. Cemented with 1100 sx Trinity Lite with 5% Gilsonite and .25#/sx Flocele and 8% CACL and 200 sx Class C and 2% CACL. Circulated 80 sx. Plugged down 3:30 a.m. 1/23/79. WOC 18 1/2 hrs. Tested casing with 1000# for 30 min. Tested O.K. Reduced hole to 9 1/2" and resumed drilling.

Drilled to TD of 11000' (2/18/79) and set 7 5/8" 33.7# & 39# S-95 LT & C casing at 11000'. Cemented with 2550 sx Trinity Lite and 300 sx Class H. Cement did not circulate. Plugged down 3:30 a.m. 2/19/79. Top of cement found at 1750' by temperature survey.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE February 27, 1979APPROVED BY Joe D. Lara (This space for Federal or State office use) ACTING DISTRICT ENGINEER DATE MAR 5 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, A	1-Napco	1-Sabine Production
1-Houston	1-Mesa Petroleum	
1-Susp	1-El Paso Natural Gas	
1-RWA		

*See Instructions on Reverse Side