

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or complete a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR
Amoco Production Company3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 1980' FEL, Sec 28
AT TOP PROD. INTERVAL: (Unit G, SW/4, NE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

MAR 29 1979

O. C. C.
ARTESIA, OFFICE

Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Evaluated well and determined it was not commercially productive. Propose to plug and abandon well using the following procedure. Spot 60 sx Class H cement plug 11,800'-12,000'. Spot 55 sx Class H cement plug 10,900'-11,100'. Spot 35 sx Class H cement plug 8,350'-8,500'. Spot 35 sx Class H cement plug 4,850'-5,000'. Run freepoint and cut and pull 7 5/8" casing at approximately 1,750'. Spot 40 sx Class H cement plug 1,700'-1,800' in and out of 7 5/8" casing stub (If the 7 5/8" casing is not pulled, forego this plug and spot 25 sx Class H cement plug 1,950'-2050'). Spot 10 sx Class H cement plug 10'-surface. Erect P x A marker. Level and clean up location. Verbal approval to P x A well obtained 3/13/79 from Mr. Jim Simms with USGS in Hobbs.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE March 14, 1979APPROVED BY Joe S. Lara
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER
TITLE _____ DATE _____

MAR 27 1979

0+4-USGS, A
1-Hou
1-Sus^P
1-RWA
1-Napco
1-Mesa Pet
1-El Paso Nat Gas
1-Sabine Prod

*See Instructions on Reverse Side