



Southwestern Drilling Mud Service, Inc.

P. O. BOX 2477 • 915 683-2801 24 HR.
MIDLAND, TEXAS 79702

September 29, 1978

DRILLING FLUIDS RECOMMENDATIONS

Florida Gas Exploration Company
Ross Draw Unit No. 7

Sec. 26, T-26-S, R-30-E
Eddy County, New Mexico

ANTICIPATED FORMATION TOPS*

Delaware Lime	3400	3rd Bone Spring Sand	10080
Delaware Sand	3430	Wolfcamp Lime	11900
Bone Springs	7320	Strawn Lime	13450
1st Bone Spring Sand	8290	Atoka Lime	13550
2nd Bone Spring Sand	8870	Morrow Shale	14100

*Taken from Penroc Oil Corporation's Ross Draw Unit #5

ANTICIPATED DRILLING PROGRAM

<u>CASING SIZE</u>	<u>DEPTH</u>	<u>BIT SIZE</u>	<u>NO. BITS</u>	<u>NO. DAYS</u>
13-3/8"	300	17-1/2"	1	2
9-5/8"	3500	12-1/4"	3	10
7-5/8"	12000	8-3/4"	5	35
4-1/2"	14300	6-1/2"	8	35
Total Days				82

RECOMMENDED DRILLING FLUID PROPERTIES

<u>DEPTH</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>API FILTRATE</u>	<u>pH</u>
0-300'	8.8-9.2	32-36	NC	--

Spud with conventional Fresh Water Gel and Lime spud mud. Use Paper to control any seepage losses. Serious loss of returns, if encountered, would require the use of Cottonseed Hulls to regain returns.

EXHIBIT "G"

Florida Gas Exploration Company
Ross Draw #7
1980' FEL & 1980' FSL of
Section 26, T-26-S, R-30-E
Eddy County, New Mexico