Florida Gas Exploration Cc ny Ross Draw #7 Page 2

(7) Auxillary Equipment:

See Exhibit "H"

(8) Testing, Logging and Coring Pressure:

Drill Stem Tests (all tests to be justified by a valid show of oil or gas)

Delaware Sand	3,400'
Cherry Canyon	5,500'
Bone Springs Sand	8,290'
Wolfcamp Sand	12,200'
Atoka Sand	13,650'
Morrow Sand	14,000'

Logging (geological logging unit from 3400 feet, T/Delaware Sand to T.D.)

Electric Log Program:

Compensated Neutron-Density Porosity Log Laterolog Proximity-Microlog

- (9) No abnormal pressures or temperatures are anticipated above 12,000 feet. Abnornal pressures may be encountered in the Wolfcamp sand 12,200-12,400', Atoka section 13,000-13,500' and in the Morrow 14,100-14,500' (see Exhibit "E" and Exhibit "G").
- (10) Anticipated Starting Date: February 15, 1978