

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal No. 11042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Florida Gas Exploration Company

3. ADDRESS OF OPERATOR  
Suite 900, Vaughn Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
Unit letter J. 1,980' FSL and 1,980' FEL, Sec. 26, T26S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL 2,019.5; KB 3,045

7. UNIT AGREEMENT NAME  
Ross Draw

8. FARM OR LEASE NAME  
Ross Draw Unit

9. WELL NO.  
7

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 26, T26S, R30E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Test and Cement job

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-25-79 Set 13-3/8" csg @ 331', cemented w/300 sxs. Cement circulated. Tested 13-3/8" csg, 1,500#, OK. Test BOP's 1,500.

3-8-79 Set 9-5/8" csg @ 3,582; cemented w/2,300 sxs. Did not circulate. Temp. surface. Top cement @ 485'. Cement 13-3/8" - 9-5/8" csg annulus to surface w/300 sxs. Tested 9-5/8" csg. 2500#, OK. Test BOP's 5,000# OK.

4-18-79 Set 7" csg @ 11,862'; cemented w/800 sxs 1st stage. DV Tool @ 6,972'. Cemented 2nd stage thru DV Tool w/825 sxs. No returns on 2nd stage. Test 7" csg and DV tool w/1,750@ 14 lb/gal equivalent.

6-27-79 TD 14,441. Set cement plugs: #1, 35 sxs, 14,200-14,400; #2, 35 sxs, 13,500-13,700'. Set 4 1/2" liner; Top @ 11,562', Bottom @ 12,739'. Cemented w/235 sxs. PBTD 12,660'.

RECEIVED

AUG 29 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Engineer

DATE 8-15-79

(This space for Federal or State office use)

APPROVED BY

(Orig. 8-1) ALBERT E. STALL

TITLE

ACTING DISTRICT ENGINEER

DATE

AUG 29 1979

CONDITIONS OF APPROVAL, IF ANY: