	IRIBUTION SANTA FE		REQUEST	CONSERVATION COMMIS FOR ALLOWABLE AND ANSPORT OIL AND NA		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 RECEIVED		
	TRANSPORTER OIL / GAS /	JAN 29 1980						
•	OPERATOR /							
	Operator FLORIDA EXPL	RATION COMPANY	hast	a bo minter	V	ARTESIA, OFFICE		
	FLORIDA EXPLORATION COMPANY & gert y & & Williams ARTESIA, OFFICE Address Suite 900 - Vaughn Bldg Midland, TX 79701							
h	Reason(s) for filing (Check proper box		Midland,	CX 79701 Other (Please es	rplain)			
	New Well X	Change in Transp Oil	corter of: Dry G					
	Change in Ownership	Casinghead Gas						
lí a:	change of ownership give name	and a state of	1. chipe	constitution				
	ESCRIPTION OF WELL AND	LEASE R- 6	328	5-1-80	ind of Lease			
	Ross Draw Unit	7 Ross			ate, Federal or Fe	^e Federal 11042		
Ī	_ocation							
	Unit Letter ; 19	50 Feet From The	SouthLi	ne and 1980	Feet From The	East		
L	Line of Section 26 Tov	mship 265	Range	ЮЕ , ММРМ,	Eddy	County		
	ESIGNATION OF TRANSPORT				which approved con	w of this form is to be send		
1	Western Crude Oil, Inc		Address (Give address to which approved copy of this form is to be sent) 405 W. Indiana - Midland, TX 79701					
[Name of Authorized Transporter of Cas El Paso Natural Gas Co		Dry Gas 🕅	Address (Give address to which approved copy of this form is to be sent) Bldg. of the Southwest - Midland, TX 79701				
	f well produces oil or liquids,	Unit Sec. T	wp. P.ge.	Is gas actually connected?	When 2 -	4-80		
	vive location of tanks.	1	265 <u>30</u> E	He Ves		5-80		
	this production is commingled wit OMPLETION DATA	n that from any other	Gas Well			Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio		X					
ľ	Date Spuddød 2–25–79	Date Compl. Ready to 7-14-79	Prod.	Total Depth -12,354 /444	P.B.	T.D. 2,660		
E	levations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay 12,354 /23/	Tubir	ng Depth		
F	GL 3,019.5; KB 3,045 Ferforations	2,318 - 12,354				1,559 h Casing Shoe		
-	12,318 - 12,354				1	2,739		
	HOLE SIZE	CASING & TUB		DEPTH SET		SACKS CEMENT		
	17	13-3/8"		331		0_sx		
+	<u>12¼</u> 8-3/4	<u>9-5/8''</u> 7''		3582	20	0 800_2nd_925		
	6-1/8	41/3"		12,739	23	5		
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) The First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
E	ate First New Oil Run To Tanks	First New Oil Run To Tanks Date of Test			ump, gas lift, etc.)	lot it is be		
t	ength of Test	Tubing Pressure		Casing Pressure	Chok	• Size I		
	ctual Prod. During Test	Oil-Bbls.		Water-Bble.	Gae -	MCF		
_			<u> </u>	<u> </u>				
-	S WELL			Bbis. Condensate/MMCF		Ity of Condensate		
	Actual Prod. Test-MCF/D 6240	Length of Test 10 hrs.		3.21	Gravi	. 68.3		
F	eating Mothed (pitot, back pr.)	Tubing Pressure (Shut 7800	t-in)	Casing Pressure (Shut-in Packer) Chok	• Siz• 16/64		
L_ L C	Back pressure		<u></u>		NSERVATION			
	-			APPROVED FEB	211950			
C (hereby certify that the rules and ru ommission have been complied w	ith and that the info	rmation given	BY Wardresset				
above is irue and complete to the best of my knowledge and belief.				TITLE SUPERVISOR, DISTRICT II				
-	~~~ D . 11		This form is to be filed in compliance with RULE 1104.					
	Carponielt		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
	Division Engineer							
	(Titi	(e)		able on new and recompleted wells.				
	<u>1-28-80</u> (Dat		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

RECEIVED

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OIL CONSERVATION DIVISION P. O. DRAWER DD ARTESIA, MM 88210

FEB 1 2 1980

O. C. D. ASTESIA, OFFICE

Feb. 6, 1980 DATE

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NOTICE OF GAS CONNECTION

This is to notify the Cil Conservation Division that connection for the purchase

of gas from th	neFlorida	Florida - Exploration Co. (1917) .C. Willia. OPERATOR Unit afector			
للمثل Ross Draw _A #7		Eddy Co.	, j 26-26-30		
LEASE	المتحكي فالمحجب والمحجب	COUNTY	UNIT S-T-R		
Wildcat Wolf	camp	9	tural Gas Co.		
POOL		NAME OF PURCHASER			
was made on	February 4, 1980	, 28687	,01.		
	DATE	SITE CODE	SITE WELL NUMBER		

El Paso Natural Gas Co.

PURCHASER REPRESE TATIVE

Assistant Chief Division Dispatcher

TITLE

MHM: b1

cc: Operator 011 Conservation Division - Santa Fe, NM H. P. Logan M. E.McEuen Proration Measurement - Jal R.L.Tabb Earl Smith File