

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. CO.  
Drilling Instructions  
Artesia, NM 88210

SECTION

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	JUL 14 1981	7. UNIT AGREEMENT NAME Ross Draw
2. NAME OF OPERATOR Florida Exploration Company	C. C. C.	8. FARM OR LEASE NAME Ross Draw Unit
3. ADDRESS OF OPERATOR Suite 900 Vaughn Building Midland, TX 79701	ARTESIA, OFFICE	9. WELL NO. 7
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL and 1980 FEL		10. FIELD AND POOL, OR WILDCAT Ross Draw Wolfcamp
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3019.5 GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T26S-R30E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

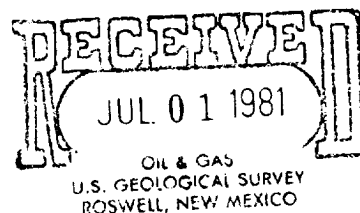
(Other) Squeeze & re-perf

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-27-81 Set cement retainer at 12,270'. Squeeze Wolfcamp perf at 2 BPM, 2000# with 100 sacks Liteweight, pull to 12,088' and reverse out. Spot 250 gallons 10% acetic acid. Perforate with 2 SPF at 12063, 064, 065, 12077 through 12084, 12088, 089 and 090, Wolfcamp Detrital zone. Pressure up on formation to 8000#, no pressure loss. Swabbed.

6-05-81 Pumped 3000 gallon 15% HCL and 40 ball sealers at 2.2 BPM at 5600# to 8000#. Jetted and cleaned up load water, and returned to sales line 6-11-81.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Engineer

DATE 6-29-81

(This space for Federal)

ACCEPTED FOR RECORD  
PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JUL 10 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side