DISTRICT III DISTRICT III DISTRICT III Santa Fe, New Mexico 87504-2088 Operator P.O. Box 2088 Santa Fe, New Mexico 87504-2088	ze.
1000 Pio Person Pd. Amos NV 97410	
REQUEST FOR ALLOWABLE AND AUTHORIZATION ANTERIA CONTROL TO TRANSPORT OIL AND NATURAL GAS	
Operator Well API No.	
Pacific Enterprises Oil Company (USA) Address	
10 Desta Dr., Suite 500 West, Midland, Texas 79705	
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Change of congration name from	
Recompletion Oil Dry Gas Terra Resources. Inc.	
Change in Operator	·
and address of previous operatorN/A	
II. DESCRIPTION OF WELL AND LEASE	
Lease NameWell No.Pool Name, Including FormationKind of LeaseLease No.Ross Draw Unit7Ross Draw - WolfcampState Registration FeeNM11042	
Location	
Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East 1	ine
Section 26 Township 26S Range 30E , NMPM, Eddy Count	Y
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Koch Services Inc. P.O. Box 1558, Breckenridge, TX 76024	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company P.O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. J 26 26S 30E Yes 2-4-80	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA	
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res	'v
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Perforations Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	
Length of Test Tubing Pressure Casing Pressure Choke Size	
Actual Prod. During Test Oil - Bbls Water - Bbls Gas- MCF	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF	
GAS WELL 6-9-34	- ;]
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	€-
'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	
esting Method (phot, back pr.)	
VI ODER A TOR CERTIFICATE OF COMPLIANCE	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above OIL CONSERVATION DIVISION 11N 6 1989	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief: Date Approved Date Approved	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved ORIGINAL SIGNED BY	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Robert Williams Accountant OIL CONSERVATION DIVISION Date Approved ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR DISTRICT IN	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Approved ORIGINAL SIGNED BY MIKE WILLIAMS	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 3) Separate Form C-104 must be filed for each pool in multiply completed wells.