

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
J. C. Williamson

3. Address and Telephone No.  
P. O. Box 16 Midland, TX 79702 (915) 682-1797

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1980' FEL  
Section 26 T26S R30E

5. Lease Designation and Serial No.

NM0554499-11042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross Draw #7

9. API Well No.

30-015-22810

10. Field and Pool, or Exploratory Area

84330

11. County or Parish, State

Eddy Co. NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Concerning the Florida #7 Ross Draw Unit, 1980' from South and 1980' from East of Section T26S R30E, Eddy County, New Mexico. This well was drilled to a depth of 14,465' to test the Morrow sand (14,465' to 14,428').

It failed in the Morrow and was subsequently plugged back into some Wolfcamp detrital zone near 12,500'. It was making some small amount of gas here but when the #10 Ross Draw came on the delivery line it's pressures pushed the #7 off.

Seven inch casing on this #7 Ross Draw was set at 11,862' with 1,705 sacks of cement which brought the cement back to 6,700'.

I intend to set a castiron bridge plug and perforate this, the First Bone Springs Lime, from 7,432' to 7,494' and treat this section with 5,000 gallons of acid.

If we fail here I will come back and perforate this lower Cherry Canyon Sand at 5,600 to 5,650' and treat same with acid and frack, probably 2,000 gallons of acid and 30,000 gallons frack. This work will be performed in January of 2000.

It looks like we have fairly good well on Section 25 T23S R33E, the #2 Mary Federal. It is standing to the top with oil and we are putting in electrical pumping equipment. It's production is from the First Bone Springs Lime which has been treated with about 10,000 gallons of acid.

14. I hereby certify that the foregoing is true and correct

Signed J. C. Williamson

Title Operator

Date 01-03-00

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JAN 05 2000

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side