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1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions
on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM11042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ross Draw Delaware

8. FARM OR LEASE NAME, WELL NO

Ross Draw #7

9. API WELL NO.

30-015-22810

10. FIELD AND POOL OR WILDCAT

52788-330 Ross Draw Del

11. SEC. T.R.M., OR BLOCK AND SURVEY

OR AREA
Sec. 26, T26S, R30E
1980' FSL & 1980' FEL

12. COUNTY
OR PARISH
Eddy

13. STATE
New Mexico

14. PERMIT NO.

DATE ISSUED

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

1b. TYPE OF COMPLETION: NEW WELL ☐ DEEPEN ☐ PLUG BACK ☒ DIFF-RESER ☐ Other

2. NAME OF OPERATOR

J. C. Williamson / Telephone (915) 682-1797

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 16 Midland, TX 79702

4. LOCATION OF WELL

At surface 1980' FSL & 1980' FEL

At top prod. interval reported below
same

At total depth
same

15. DATE SPUDDED

2-25-79

16. DATE T.D. REACHED

6-23-79

17. DATE COMP (Ready to prod.)

1-23-01

18. ELEVATIONS (DF. RKB, RT, GR, ETC.)

3045' K B

19. ELEVATION

CASINGHEAD
3019 Gr.

20. TOTAL DEPTH, MD & TVD

14441' MD

21. PLUG. BACK T.D., MD & TVD

6367'

22. IF MULTIPLE COMPL.,
HOW MANY

--

23. INTERVALS
DRILLED BY

0-14441'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)

5600' - 5675' Williamson Sand

25. WAS DIRECTIONAL SURVEY MADE?

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated neutron - Dual Lateral

27. WAS WELL CORED?

No

28. CASING RECORD		CASING RECORD		(Report all strings set in well)	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8		331'	17 1/2"	Surface	none
9 5/8	36#	3582'	12 1/4"	485'	none
7"	26# & 29#	11862'	8 3/4"	6760' & sxs 6500' to 1000	none

29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
4 1/2"	11562	2 3/8"	5567
	12739'		none

31. PERFORATION RECORD		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, E	
(Interval, size and number)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5600 - 18' (36 holes)		5600' - 5675'	acid 2000 gal 15% HCL
5630 - 32' (4 holes)		5600' - 5675'	frac 18017 gal + 48,000#
5637 - 39' (4 holes)			16-30 sand
5641 - 43' (4 holes)			
5673 - 75' (4 holes)			

33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	Producing	
1/23/01	Pumping		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
2/2/01	24	on pump	36
FLOW, TUBING PRESS	CASING PRESSURE	24-HOUR RATE CALCULATED	GAS-MCF, WATER-BBL.
Pumping	no packer	36	8mcf
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	

35. LIST OF ATTACHMENTS
Compensated neutrol - Dual Lateral

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *Margaret Hillin*

TITLE: Margaret Hillin

DATE: 2-6-2001