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Form C-105
Revised 11-6-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

1. Initial Type of Lease	State ☒ Free ☐
2. Lease No. (If State Lease No.)	L-3536

10. TYPE OF WELL			
OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
11. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	OTHER ☐
2. Name of Operator			
Amoco Production Company			
3. Address of Operator			
P. O. Box 68, Hobbs, NM 88240			
4. Location of Well			
UNIT LETTER	J	LOCATED	1980
FEET FROM THE	South	LINE AND	1980

5. Field and Loc. of Well	State GQ
6. Well No.	1
7. Field and Loc. of Well	Wildcat Morrow
8. County	Eddy

15. Date Spudded	4-1-79	16. Date T.D. Reached	6-14-79	17. Date Going In (Ready to Prod.)	P & A 7-31-79	18. Elevation (D.F., RKB, RT, GR, etc.)	3089.2 RDB	19. Elev. Completion	
20. Total Depth	13290'	21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Interval Drilled By	Rotary Tools	24. Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
None								No	
26. Type Electric and Other Logs Run								27. Was Well Cased	
Comp Neutron Form Density; Dual Laterolog Micro SFL								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	84# & 65#	413'	20"	500 SX C	
10-3/4"	40.5#	2419'	14-3/4"	2200 SX HL + 200 SX C	
7-5/8"	33.7# & 39#	9273'	9-1/2"	1500 SX TLW + 200 SX H	3334'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
None	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by

35. List of Attachments
Logs mailed 8-24-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray G. TITLE Administrative Supervisor DATE 8-24-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including full stem tests. All of the reported results are prepared by this in the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 12.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,560'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glerieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9314'</u>	T. <u>M. Morrow 12,612'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>C. Morrow 12,960'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Morrow 12,350'</u>	T. Penn. "A" _____	T. _____
	<u>Barnett 13,240'</u>		

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	530'	530'	Surface				
530'	1767'	1237'	Lime-Anhy				
1767'	2421'	654'	Salt-Anhy				
2421'	2545'	124'	Anhy				
2545'	3623'	1078'	Sand & Lime				
3623'	12417'	8794'	Lime-Shale				
12,417'	12588'	171'	Lime-Chert				
12,588'	13290'	702'	Lime-Shale-Sandstone				