

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FNL & 1650' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marquardt Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

White City Penn

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 12-T25S-R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3327' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Ran int. csg & cmt(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 9½" hole @ 11P, 7-29-79, @ 8680'. Ran 5 jts + 1 cut jt 7-5/8" 29.70# S95 Buttress Class "B" csg (203') & 204 jts + 1 cut jt 26.40# N80 LT&C Class "A" csg (8457'); total 8660' set @ 8680' w/FC @ 8639'. Cmt w/690 sx Class "H" + .5% CFR-2 & ½# flocele. Plug dn comp @ 10:30P, 7-31-79. WOC 18 hrs. TSITOC @ 5700'. Test BOP & check manifold to 5000# for 30 min; test csg to 1500#. Drill cmt & plug; began drilling 6½" hole @ 6P, 8-2-79.

Work performed 7-29-79 thru 8-2-79.

RECEIVED

AUG 7 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Drilling Supt.

DATE 8-6-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: