9.W6	r DD
Artes	EORM APPROVED  1 a NM 88210 Budget Bureau No. 1004-013

Water Shut-Off

tion or Recomp

Conversion to Injection

tion Report and Log form.)

DO OIL CONS COMMISSION

CI	)

Do not use this form for pro	DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMI PRY NOTICES AND REPORTS ON Wooposals to drill or deepen or reentry	VELLS  to a different reservior.	Artes	ia NH 08010 DE Budget Bureau No. 1004-0135 Expires: Merch 31, 1993  5. Lesse Designation and Serial No. NM 14124  6. If Indian, Allottee or Tribe Name	
Use	"APPLICATION FOR PERMIT-" for			- Mulii AA A A A A A A A A A A A A A A A A A	
	SUBMIT IN TRIPLIC	RECEIVED		7. If Unit or CA, Agreement Designation	
1. Type of well Oil X Gee	Other			8. Well Name and No.	,
2. Name of Operator	A TTAL NAISHIDLKINGCTON	<b>J</b> III 28.'94		MARQUARDT FEDERAL #2	
CHEVRON U.S.A. INC.	ATTN: WENDI KINGSTON	MI C0.94			
3. Address and Telephone No.	P. O. BOX 1150 MIDLAND, TX 79702	O. C. D.		30-015-22936  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	ARTESIA, OFFICE		WHITE CITY PENN	•
UNIT F, 1650 FNL & 1650 SEC 12, T 25S, R 26E	) FWL			11. County or Perieh, State EDDY,NM	
CHECK	APPROPRIATE BOX(S) TO INDICA	TE NATURE OF NOTICE,	REPORT	, OR OTHER DATA	
12 TYPE OF SUBM		TYPE OF ACTION			
	of Intent	Abandonment		Change of Plans	
سي ١٠٠٠٠٠		Recompletion		New Construction	
Subse	quent Report	Plugging Back		Non-Routine Fracturing	

13. Decribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depins for all markers and zones pertinent to this work.)\*

Final Abandonment Notice

WE PROPOSE TO: MIRU, ND TREE, NU BOP. POH W/TBG. PUMP 9 BBLS 2% KCL. PERF F/11,525-11,264', 10830'-10413',10302'-10292'. ACDZ W/6000 GALS 15% FE ACID. FLOW BACK. SET PKR @9900'. PERF F/10062'-10056'. ACDZ W/1000 GALS 15% FE ACID. FLOW BACK. SET RBP @9750'. SPOT 100 GALS 15% NEFE ACID. PERF 9688'-9666'. BREAK DOWN PERFS W/2000 GALS 15% FE ACID. FLOW BACK. POH W/RBP & PK. RIH W/TBG, ND BOP, NU TREE. RD PU. TURN WELL OVER TO PRODUCTION.

Casing Repair Altering Casing

Other ADD PAY

					<u> </u>
14. I hereby carried the forgoing is tryle and the signed MAN I MON	Tytie	TECHNICAL ASSISTANT	Date	7/21/94	<del>-</del>
(Title space for Federal or State office use)  Approved by Salarme Salarmeh Conditions of approval, if any:	Title	[a]-a	Dete	25/94	