

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☐ Oil ☒ Gas ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC. Attn: Wendi Kingston 915-687-7826

3. Address and Telephone No.
P. O. Box 1150
Midland, Tx 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 1650' FWL
Sec 12, T25S, R26E
Unit F

5. Lease Designation and Serial No.
NM14124

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MARQUARDT FEDERAL #2

9. API Well No.

30-015-22936

10. Field and Pool, or Exploratory Area

White City Penn/White City Wolfcamp

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12. TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WORK STARTED 07/25/94. MIRU PU, ND WH, NU BOP. SWAB. KILL WELL W/20 BBLS 2% KCL. SWAB.RUN GR/CCL F/11,540'-10,185'. PERF MORROW F/11,264'-11,525', PERF ATOKA F/10,413'-10,830', PERF STRAWN F/10,292'-10,302'. TREAT PERFS W/6000 GAL 7 1/2% FE ACID, FLUSH. SWAB. RUN GR/CCL F/10,185'-9880'. PERF CISCO F/10,056'-10,062', ACDZ CISCO PERFS W/1500 GALS 15% HCL. SPOT 100 GALS 15% NEFE ACROSS 9730'-9630'. RUN GR/CCL F/9750'-9600'. PERF WOLFCAMP F/9688'-9699'. ACDZ WOLFCAMP W/2000 GALS 15% NEFE FLUSH. TURN WELL OVER TO PRODUCTION 09/22/94.

WILL DUAL PRODUCE WELL IN 1995.

APR 20 1995

OIL CON. DIV.
DIST. 2

APR 17 1995

SJS

RECEIVED
OIL CON. DIV.
APR 20 11 11 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed *Wendi Kingston* Title

TECHNICAL ASSISTANT

Date 11/21/94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: