

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS COMMISSION

Form DD FORM APPROVED

OMB NO. 1004-0137

Expires February 28, 1995

(See other side for instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM14124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Marquardt Federal #2

9. API WELL NO.

30-015-22936

10. FIELD AND POOL, OR WILDCAT

White City Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 12, T25S, R26E,
Unit F

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

AUG 13 10 54 AM '95

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR. ☒ Other ☐

3. NAME OF OPERATOR

CHEVRON U.S.A. INC.

4. ADDRESS AND TELEPHONE NO.

Box 1150 - Midland, TX 79702 (915) 687-7348

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650 FNL & 1650 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3327'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,615

21. PLUG, BACK T.D., MD & TVD

11,526

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wolfcamp, 9657' -- 9699'

25. TYPE ELECTRIC AND OTHER LOGS RUN

GRICCL

26. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.7	2062'		2085 sx circ	
7-5/8"	29.7	8680'		690 sx toc 5700'	

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	7938	10,737	410		2-7/8	10,485'	
3-1/2"	10,212	11,614	100				

28. PERFORATION RECORD (Interval, size and number)

9688' -- 9699' 4JHPF 90 degree phasing

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9688'--11,525'	20 bbls 2% KCL
	6000 gals 7-1/2% FE
	3600 gals GEL DIV.

30. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-1-94		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
7-24-95	24	WO	→	1	226	1	226 MCF/bbl	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
210	---	→	1	226	1	---		

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

32. LIST OF ATTACHMENTS

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sonja Gray

TITLE Technical Assistant

DATE Aug. 16, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

