	DISTRIBUTION SANTA FE	NE	EW MEXICO OIL CO REQUEST F	OR ALL		SSION	Phon C-104 Supersedes Old (Elfoctive 1-1-65	Supercedes Old C-104 and C-11	
	U.S.G.S. LAND OFFICE	AUTHORIZ	AND SPORT DIL AND NATURAL GAS			S			
***	OPERATOR PROPATION OFFICE		FEB 25 198 O. C. D.						
•	The Superior Oil Company Address Nine Company Diago Suite 2700 Houston Toxas 77046								
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Ressen(s) for filing (Check proper box) New We!! Change in Transporter of: Change in Oursership Condensate If change of ownership give name and address of previous owner No. change in ownership.							12/26/84- Please cancel.		
Ħ .	DESCRIPTION OF WELL AND L	EASE	ol Name, Including Fo			Kind of Lease	,	1 egge No.	
	Meander Federal 1		White City Wol		Ifcamp - Gas State, Federal		reuerai		
	14 259			25E NMPM. Eddy				County	
Line of Section Township Name (1997)									
m.	Name of Authorized Transporter of Oil ar Condensate XX			Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Dr., San Antonio, TX 78287 Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Casinghead Gas er Dry Gas El Paso Natural Gas Unit Sec. Twp.			P.O. Box 1492, El Paso, TX 7			, TX 79978		
	If well produces oil or liquids, give location of tanks.		25S 25E		Yes		12-16-80		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.								
	Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod.			Total Depth P		P.B.T.D.			
	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
	Perforations Depth Casing Shoe								
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
							3-8-85		
					4 1		of such be equal to go	77.	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hows) [Date First New Oil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.)								
	Length of Teet	Tubing Pressure			Presure		Choke Size		
	Actual Prod. During Test	Oti-Bbis.		Water - Bble.		Gas - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Teet		Bbls. Condensate/MMCF		Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shet-in)		Casing Pressure (Shut-in)			Choke Size		
VI	CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION MAR 11 1985				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Original Signed By Leslie A. Clements TITLE Supervisor District II				
	W.B. Win			well,	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
	Mobil Producing TX. & N.M. Inc. as Agent for The Superior Oil Co.			abi•					
	January 24, 1985 (Date)			11					