

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

1. OPERATOR
Hawthorne Oil and Gas Corporation ✓
Address
P.O. Box 27725, Houston, Texas 77227-7725
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change In Ownership ☒ EIT. 07/1/00 Casinghead Gas ☐
Other (Please explain) O. C. D. MESA OFFICE

If change of ownership give name and address of previous owner Mobil Producing Texas & New Mexico Inc., P.O. Box 633, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Meander Federal	Well No. 1	Pool Name, Including Formation White City/Wolfcamp	Kind of Lease State, Federal or Fee Federal	Lease No. NM-28169
Location Unit Letter B ; 660 Feet From The N Line and 1980 Feet From The E Line of Section 14 Township 25S Range 25E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Tesoro Crude Oil Company	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Drive, San Antonio, Texas 78786
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? yes When (unknown) 12-16-88

If production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X) Spudded	Oil Well Gas Well X	New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.	
Date Compl. Ready to Prod. 7/19/79	10/26/79	Total Depth 11,641' MD	P.B.T.D. 11,160' TD
Productions (DF, RAB, RT, GR, etc.) 3459.3 KB	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay	Tubing Depth 9400'
Correlations 9390' - 9398'			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	1700'	1450 SX Post ID-3
9-1/2"	7-5/8"	9139'	900 SX 7-1-88
			chg ap

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gail Serrano
(Signature)
Production Clerk
(Title)
6/22/88
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 29 1988
BY Original Signed By Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 110s.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.