

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		✓
FILE		✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRODUCTION OFFICE		

Operator  
Hawthorne Oil and Gas Corp. ✓

Address  
P.O. Box 27725, Houston, TX 77227-7725

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)	JUL 05 1988 O.C.D. ARTESIA OFFICE	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas		<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate		<input checked="" type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

I. DESCRIPTION OF WELL AND LEASE

Lease Name Meander Federal	Well No. 1	Pool Name, including Formation White City/Wolfcamp	Kind of Lease State, Federal or Fee Federal	Lease No. NM-28169
Location Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>N</u> Line and <u>1980</u> Feet From The <u>E</u> Line of Section <u>14</u> Township <u>25S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Enron Oil Trading & Transportation Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77251-1188					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When (unknown)

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 7/19/79	Date Compl. Ready to Prod. 10/26/79	Total Depth 11,641' MD	P.B.T.D. 11,160' TD					
Elevations (DF, RKB, RT, GR, etc.) 3459.3 KB	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay	Tubing Depth 9400'					
Perforations 9390' - 9398'	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14-3/4"	10-3/4"	1700'	1450 SX					
9-1/2"	7-5/8"	9139'	900 SX					

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Serrano  
(Signature)  
Production Clerk  
(Title)  
7/1/88  
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 5 1988, 19\_\_\_\_  
BY Original Signed By  
Mike Williams  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.