Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

RECEIVED P.O. Box 2088 Santa Fe, New Mexico 87504-2088

APR 28 '89

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Company December 2015

Operator				_ ·-				Well	CAPHING.	• • • • • • • • • • • • • • • • • • • •		
Hawthorne Oil & Gas C	orporat	tion _										
Address	1										·	
PO Box 27725, Houston	. Texas	s 7722	7-77	25								
Reason(s) for Filing (Check proper box)					Oth	ет (Plea:	se explai	1)	· · · · · · · · · · · · · · · · · · ·		·	
New Well		Change in	Transp	orter of:	_	•	-					
Recompletion	Oil		Dry G									
Change in Operator	Casinghead	i Gas	-	ensate X								
If change of operator give name				(A)								
and address of previous operator						-						
II. DESCRIPTION OF WELL	AND LEA		I									
Lease Name Well No. Pool Name, Includ									Kind of Lease State, Federal or Fee		Lease No.	
Meander Federal		<u>i</u>	wn	ite Lit	y/Wolfcamp				, reactal of rec		NM-28169	
Location Unit Letter B	N 1980				Feet From The		* *					
Unit Letter	rea flour file				Line and				eet From The	E	Line	
Section 14 Township	<u>25S</u>		Range	25E	, N	MPM,	Eddy	/			County	
III. DESIGNATION OF TRANS	SPORTE			ND NATU								
Name of Authorized Transporter of Oil		or Conden	sate	\square	1				d copy of this for		ent)	
The Permian Corporation PO Box 1183, Houston, Texas 77001												
Name of Authorized Transporter of Casing El Paso Natural Gas Co	Address (Give address to which approve PO Box 1492, El Paso,						ent)					
If well produces oil or liquids, Unit Sec. Twp. Rge.						Is gas actually connected? When?						
give location of tanks.	i B i	1.7			i -	es.		•	2/16/80			
If this production is commingled with that f	rom any othe	er lease or i	nool. ei	ive comming								
IV. COMPLETION DATA	,		, ,									
Designate Type of Completion -	· (X)	Oil Well	Ţ	Gas Well	New Well	Work	over	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		l Bandaita			Total Depth	L	l		1		1	
Date Spudded Date Compl. Ready to Prod.					Total Dopal				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing Shoe			
	T	UBING,	CASI	ING AND	CEMENTI	NG RE	CORD)				
HOLE SIZE CASING & TUBING SIZE				SIZE		DEPTH	+ SET		SA	CKS CEMI	ENT	
			•						Post :	ID-3		
									5-5	-89		
									aha		OT	
									2			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	<u> </u>	1							
OIL WELL (Test must be after re					be equal to or	exceed	top allow	able for th	is depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Producing M											
	Date of Tes	-				•	•		•			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	1 Prod. During Test Oil - Bbls.				Water - Bbis.				Gas- MCF			
Termi 1100. Dainig 1001	On - Bois.				THE POIS						:	
GAS WELL			<u></u>		·							
Actual Prod. Test - MCF/D						Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
									CHORD DILL			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE					(ATION D	W. Alcac		
I hereby certify that the rules and regulations of the Oil Conservation					(OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above									ADD o	APR 2 8 1989		
is true and complete to the best of my knowledge and belief.						aaA e	roved		MEN &	. 19 0 9		
thouse K.							• •				·	
Flaron Romine							0	riginal	Signed By			
Signature Sharon Romine Production Clerk					∥ By_	7		Mika	Williams			
Sharon Romine	rrodu	CCION		K								
Printed Name	(712\	961-1	Title		Title							
4/26/89	(/13)	201-1	110	N. 1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.