Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

PECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page 90T - 7 1991

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088-

O. C. D. ARTESIA OFFICE

I.	REQUEST F	OR ALLOWA				TABLE OF	10.	
Operator Hawthorne	Dil & Gas Corporation				Well API No.			
Address								
P.O. Box 2 Reason(6) for Filing (Check proper be		n, TX 7722		er (Please expl	Turini)			
Vew Well		Transporter of:	Oun	n (Flease expu	ain)			
Recompletion	Oil [Dry Gas	Change	e of nam	e from	Permian	to Scur	lock Perr
hange in Operator change of operator give name	Casinghead Gas	Condensate X	Effect	tive Sep	tember	1 <u>, 1991</u>		
d address of previous operator								
. DESCRIPTION OF WEI		Do al M	, <u>, , , , , , , , , , , , , , , , , , </u>	 				
Tool Palite, Inclusion						Federal or Fee No.		
ocation			zy (wolicamp)			NM-28169		
Unit Letter B	<u> </u>	Feet From The	North Line	and1980	<u>()</u> F	et From The	<u>East</u>	Line
Section 14 Tow	nship 25S	Range 25E	, NN	ирм, Е	ddv			County
I. DESIGNATION OF TR	ANSPORTER OF O	II. AND NATI	TRAL GAS					
ame of Authorized Transporter of O	il or Conden			address to wh	nich approved	copy of this f	orm is to be s	ent)
beariock remitan corporation —			P.O. Box	с 4648 на	ouston,	TX 7721	0-4648	
El Paso Natural Ga		or Dry Gas 🔯	1	address to wh				ent)
well produces oil or liquids,	Unit Sec.		Is gas actually	connected?	When		<u> </u>	
his production is commingled with t	B 14	258 25E	yes		112	2/16/80		
. COMPLETION DATA	mai from any other lease or p	oool, give comming	gling order numb	er:				
Designate Type of Completi	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
te Spudded	Date Compl. Ready to	Prod.	Total Depth		· · · · · · · · · · · · · · · · · · ·	P.B.T.D.	<u> </u>	
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
riorations			<u> </u>			Depth Casin	g Shoe	
	TIPING	CACINIC AND	CT) (T) (T)	G PEGON		<u> </u>		
HOLE SIZE	CASING & TU	CASING AND BING SIZE		DEPTH SET	D	1	SACKS CEMI	ENT
				<u> </u>			SACKS CEMI	EINI
		· · · · · · · · · · · · · · · · · · ·						
						1		
TEST DATA AND REQU						<u> </u>		
L WELL (Test must be after E First New Oil Run To Tank	er recovery of total volume o	f load oil and mus	Producing Met				or full 24 how	rs.)
	Date of Test		Frouncing Wieu	.100 (<i>F10W, pun</i>	лф, gas 191, e.	(c.)		
ngth of Test	Tubing Pressure		Casing Pressure			Choke Size		
tual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
	J. 2013.		, alei - Boia			Gas- McI		
AS WELL								
tual Prod. Test - MCF/D	Length of Test		Bbls. Condensate NMCF			Gravity of Condensate		
ing Method (pitot, back pr.)	Tubing Pressure (Shul-i	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)				
				 /		Choke Size		
. OPERATOR CERTIFI	CATE OF COMPI	LIANCE						
I hereby certify that the rules and rep Division have been complied with a	gulations of the Oil Conservand that the information	ation		IL CON	SEHVA	NON [JIVISIC	N
s true and complete to the best of m	ly knowledge and belief.	1 ADOVE] ^	. 00	T 9 1	991	
12 In 91			Date /	Approved				
Signature S			By	ORIC	SINAL SIG	RNED BY	•	
Sandra G. Yee Production Clerk			by	MIKI	E WALL	*.0		
Printed Name 10/03/91	(713) 961-1770	Title	Title_	SUP	ERVISOR	, DISTRIC	TH	
Date		none No					·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.