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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

OCT 9 1979

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 6262

1a. TYPE OF WELL **O. C. C.**
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
COTTONWOOD SPRINGS STAT
9. Well No.
1
10. Field and Pool, or Wildcat
WILDCAT - MORROW

2. Name of Operator
MONSANTO COMPANY

3. Address of Operator
1330 Midland NBT, Midland, Tx. 79701

4. Location of Well
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 16 TWP. 25S RGE. 26E

12. County
EDDY

15. Date Spudded
7/28/79
16. Date T.D. Reached
9/25/79
17. Date Compl. (Ready to Prod.)
Dry 9-29-79
18. Elevations (DF, RKB, RT, GR, etc.)
3376 GR

19. Elev. Casinghead

20. Total Depth
12,100
21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools 10-
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Dry

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DIL; CNL/FOC; PML

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	255'	20	300 Sx. to Surface	-----
10 3/4"	55.5#	1877'	14 3/4	1150 Sx. to Surface	-----
7 7/8"	29.7# & 33.7#	8760'	9 1/2	600 Sx.	5340'
Top of Cement @ 5425'					

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN

30. TUBING RECORD
SIZE DEPTH SET PACKER SET

31. Cement Plugs:
35 Sx. Each Plug: 12,000-11,900; 11,500-11,400;
10,700-10,600; 8810-8710.
50 Sx. Each Plug: 5400-5300; 3400-3300; 1925-1825;
350-250;
10 Sx. Plug: 15'-Surface P&A 9/29/79

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Post 10-12-79 P&A

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Solid, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
DSTs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE _____ DATE _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,687</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1856</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5411</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8584</u>	T. Morrow <u>11,251</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from NONE to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1856	1856	Surface Rock, salt, Sd, Ls, anhy				
1856	5411	3555	Lime & sd; sh				
5411	8584	3173	Lime, shale, sd				
8584	10,687	2103	Shale, ls				
10,687	11,251	564	Lime, shale; sd; dol				
11,251	12,100	849	Shale & lime				