

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6293

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" IF FORM C-1011 FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Rustler Bluffs
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2908' GL	12. County Eddy

DEC 20 1979

O. C. D.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 12½" hole (10,085') @ 4P, 12-11-79. Ran 247 jts & 1 cut jt 9-5/8" 47# P110 LT&C csg (10,059') & set @ 10,085'. Cmt by Halco:
1st stage: 875 sx Halco Lite w/5% CFR-2, tailed in w/400 sx Class "H" w/5% CFR-2. Plug dn @ 5:15P, 12-14-79. Circ 50 sx cmt.
2nd stage: 410 sx Gulfmix 16% gel; 890 sx Halco Lite; tail in w/200 sx Class "C" neat. Plug dn @ 11:15P, 12-14-79. TSITOC @ 2710'.
WOC over 24 hrs. Test csg to 6000# for 30 min - held OK. Began drlg form w/8½" hole @ 5P, 12-17-79. Drld to 10,134' & ran open-hole leak off test. Tested csg seat to 2950# - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. Virginia TITLE Area Drilling Superintendent DATE 12-18-79

APPROVED BY W. A. Gessert TITLE SUPERVISOR, DISTRICT H DATE DEC 26 1979

CONDITIONS OF APPROVAL, IF ANY: