

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

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JAN 24 1980

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6293

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT C-103. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Rustler Bluffs
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well. UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2908' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Ran 7" liner</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 8½" hole @ 12,350' @ 7:30P, 1-7-80. Ran 63 jts 7" 29# S95 LT&C (2623') Set liner @ 12,348' w/top @ 9708'. Cmt by Halco w/650 sx Class "H" + 0.4% Halad-22; 0.3% CFR-2, & 3% KCL. Plug dn @ 9A, 1-10-80. Sq liner top w/300 sx Class "H" + 0.75% CFR. TOC @ 9590'. Drld cmt to 9708' top of liner. WOC over 24 hrs. Test liner top to 2500# for 30 min - held OK. Began drlg form w/6-1/8" hole @ 7:30P, 1-18-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. P. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>1-23-80</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 25 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		