

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	1

MAR 26 1980

O.C.D.

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6293

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Rustler Bluffs
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2908' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>PB Morrow zones 13,116-13,124' & 13,146-</u>		OTHER <input type="checkbox"/>	

13,154':perf & test 12,986-12,995' & 13,004-13,013'

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Load tbq w/2% fresh KCL water w/1 gal Halco 14NP5 1000 gals added. Set CIBP @ 13,080+ (do not set in collar). Test CIBP to 1000#. Perf 12,986'-12,995' & 13,004'-13,013' w/ (1) 1/2" o-phase burrless decentralized JHPF (18 holes). Unload valve to 13,112'. Spot 10% NEFE HCL inhib for more than 15 hrs @ 200° F from 13,112' up to 12,950'. Pump approx 6 bbls flu dn tbq to put spot acid away (do not exceed 6500# across pkr while putting spot acid away). Swb & test well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Likes, Jr. TITLE Area Engineer DATE MAR 27 1980

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 27 1980

CONDITIONS OF APPROVAL, IF ANY: