

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-6293	
7. Unit Agreement Name	
8. Farm or Lease Name Rustler Bluffs	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS APR 3 1980

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator GULF OIL CORPORATION
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 6 TOWNSHIP 25S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 2908' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER PB 12,986'-12,995' & 13,004'-13,013' & test 12,838'-12,844' <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Load tbgs w/2% Fresh KCL water w/1 gal 14N per 1000 gals added. RU WLU. Load hole, and use a full high-pres lubricator. Use GR-CCL to tie into, set a CIBP @ 12,950'± (do not set in a collar). Test CIBP to 1000#. Perf in 12,838'-12,844' w/(2) ½" o-phase burrless decentralized JHPF (12 holes). GIH w/Halco RTTS tool & unloader valve on 2-3/8" tbgs 12,844'. Spot 10% NEFE HCL inhib for more than 15 hrs @ 200° F f/12,844'-12,800'. Rvrs approx 4 bbls flu dn annulus to displace acid f/annulus. Pump approx 6 bbls flu dn tbgs to put spot acid away (do not exceed 6500# across the pkr while putting the spot acid away). Swb & test well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Liles, Jr. TITLE Area Engineer DATE 4-2-80

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT 2 DATE APR 4 1980

CONDITIONS OF APPROVAL, IF ANY: