## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
BANTA PE		
FILE		/
U.S.G.S.		
LAND OFFICE		
DPERATOR	11	

## OIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 2088 RECEIVED	Form C-103 . Revised 10-1-78
SANTA FE, NEW MEXICO 87501	
U.S. O. S. APR 1 4 1980	Sa. Indicate Type of Lease
LAND OFFICE	State X Fee
O. C. D.	5, State Oll & Gas Lease No.
ARTESIA OFFICE	L-6293
SUNDRY NOTICES AND REPORTS ON WELLS  [DO NOT USE THIS FORM FOR PROPOSALS TO MILL OF TO DECPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  USE "PAPPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS X OTHER.	7, Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
GULF OIL CORPORATION	Rustler Bluffs
3. Address of Operator	9. Well No.
P. O. Box 670, Hobbs, NM 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G . 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Wildcat Morrow
THE EAST LINE, SECTION 6 TOWNSHIP 25S RANGE 29E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2908' GL	Eddy ////////
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data .
·	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAHDON REMEDIAL WORK	ALTERING CASING
TEMPORABILY ABANDON COMMENCE DRILLING OPHS.	· PLUG AND ABANDOHMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	. —
OTHER	
OTHER P&A MOTTOW 12,838 -12,844 , block sq K	
Strawn zone & tst Strawn 11,992-998' & 12,002-0d8'	
17. Describe Proposed or Completed Operations, Clearly state all pertinent details, and give pertinent dates, including work) see RULE 1103, LOAD EDG W/2% Fresh KCL wtr. Ris RTTS tool & POH. Se	CIBP @ 12,790 +. Spot
25 sx Cl "G" cmt + .8% Halad 9 on top of CIBP (approx 278' fill). Pull 1	up hole to $12,400^{\circ}$ . Dis-
place 2% KCL wtr f/hole w/15.5#/gal mud. Store KCL wtr. Perf (4) ½" 90°	
Note: have hole full before perfg. Break dn perfs @ 12,030' & get inj ra	
3000# on annulus while ppg. If necessary, use 15% NE HCL to break dn per	
for flow-back. Set 7" EZ-SV cmt rtnr @ 12,020'. GIH w/rtnr stringer &	
rtnr. Pump into perfs. Batch mix 100 sx C1 "H" cmt + .8% Halad 9 to 15	
12,030' at as slow a rate as possible. Pull out rtnr & rvrs out on top	of rtnr. Perf (4) ½"
90° phase JH's @ 11,950'. Note: Have hole full. Break dn perfs @ 11,950	O' to get inj rate &
pres. Hold up to 3000# on annulus while ppg. If necessary, use 15% NE 1	HCL to break dn perfs.
Rls RTTS tool, ck for flow-back. Set rtnr @ 11,900'. Pump into perfs @	
100 sx C1 "H" cmt + .8% Halad 9 to 15.8#/gal. Sq perfs @ 11,950' at as a	
Pull out of rtnr & rvrs out if necessary. WOC 24 hrs. Drl out cmt rtnr	@ 11,900' & cmt. Clean
out to rtnr @ 12,020'. Tst sq perfs @ 11,950' to 1000#. Resq if necessary	ary. Displace 15.5#/gal
mud f/hole w/fresh 2% KCL wtr f/above procedure. Store 15.5# mud. Perf	Strawn 11,992-998' &
12,002-008' w/(2) ½" JHPF with a Vann Gun system as follows: (a) guns system as follows: (b) firing head: (c) appear to him an author (d) went system.	paced for above perfs,
Note: BHT 170° F; (b) firing head; (c) spacer tubing on subs; (d) vent as	
(f) Baker lok-set & eqv pkr; (g) "EL" on-off tool w/1.81" profile; (h) 2-	
surf. Note: Tst tbg to 7000# GIH, space pkr to position it @ 11,935 + (8	
wtr blanket in tbg. Position guns, tst connection, hook up surf tstg equ	oc. Drop par to fire
guns. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Area Engineer	, 11 00
TITLE ALEG ENGINEEL	DATE 4-11-80
SUPERVISOR DISTRICT II	
1.1 a Aresset	APR 1 <b>5</b> 1980
APPROVED BY / // / / / / YITLE	DATE