

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 8

Form C-103
Revised 10-1-78

APR 18 1980

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6293
7. Unit Agreement Name
8. Farm or Lease Name Rustler Bluffs
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
GULF OIL CORPORATION
3. Address of Operator
P. O. Box 670, Hobbs, NM 88240
4. Location of Well
UNIT LETTER G . . . 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
2908' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Trt perfs 12,986-12,995' & 13,004-013', ☒
PB, Re-perfd & aczd

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Treat perfs 12,986-95' & 13,004-013' (18 holes) w/5000 gal slick 7½% Morrow type acid. Pump 3000 gal acid, drop (9) 7/8" RCNB's; pump 2000 gal acid, flush to perf w/fresh 2% KCL w/surfactants. Treated @ 8800# 6 BPM, csg psi 3000#, 400# dcrrs before balls hit perf, no icrs when balls hit perf. Pump flsh @ 8400#, ISIP 3000#, 5 min 2700#, 10 min 2600#, 15 min 2500#. Swbd. Set CIBP @ 12,950'. Tst CIBP to 1000#, ok. Ran perf guns & perf 5" csg @ 12,838-12,844' w/(2) ½" JHPF (12 holes). Spot acid f/12,844' up to 12,580'. Pump acid away w/7 BW. Form started taking flu @ 3000#, max pres 3400# @ 1-3/4 BPM, ISIP 2700# 5 min 2200#. Swbd, sli show gas. Pump 2000 gal 7½% slick acid & flsh w/2% fresh KCL @ 9200#, 7 BPM, csg 3000#, ISIP 3000#, 5 min 2800#, 10 min 2750#, 15 min 2700#. Swbd. P/U 5' CIBP & GIH w/106 stds 2-3/8" tbg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. F. Sikes, Jr. TITLE Area Engineer DATE 4-17-80
APPROVED BY N. A. Lussott TITLE SUPERVISOR, DISTRICT II DATE APR 21 1980
CONDITIONS OF APPROVAL, IF ANY: