

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

APR 18 1980

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6293
7. Unit Agreement Name
8. Farm or Lease Name Rustler Bluffs
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Strawn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ARTESIAN OFFICE USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.

ARTESIAN OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator GULF OIL CORPORATION ✓
3. Address of Operator P. O. Box 670, Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>25S</u> RANGE <u>29E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

2908' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

OTHER P&A Morrow 12,838-44', Block sq in Strawn & tst 11,992-98', Set PB, Spot cmt ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13,800' TD 12,512' New PB P&A Morrow perfs 12,838-44', block sq in the Strawn & tst 11,992-98' Set CIBP @ 12,790', spot 25 sx Cl "H" cmt w/.8 Halad 9 approx 278' fill. Perf 4½" 90° phase JH @ 12,030', no show gas after perf. GIH & set RTTS @ 11,994'. RU Halco pump into perf 12,030' w/3400# @ 3½ BPM, pump 3½ bbl. ISIP 800#, held csg psi @ 1500#, rls RTTS & POH, no show gas. Set 7" EZ SV cmt rtnr @ 12,020'. GIH w/2-3/8" tbg string into CR, tst tbg to 5000#. Get inj rate 2 BPM 2000# mix & spot cmt (100 sx Cl "H" & .8% Halad 9 to 15.8#/gal) to bot tbg 11,600' string into CR, pmp 18 bbl cmt @ 2000# 1 BPM; pull out of cmt rtnr, rvrs out 3 bbl cmt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Liles, Jr. TITLE Area Engineer DATE 4-17-80

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE APR 21 1980

CONDITIONS OF APPROVAL, IF ANY: