

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-72

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-6293	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐	GAS WELL ☒	OTHER -
Name of Operator		
GULF OIL CORPORATION		
Address of Operator		
P. O. Box 670, Hobbs, NM 88240		
Location of Well		
UNIT LETTER	1980	FEET FROM THE North
LINE AND	1980	FEET FROM
THE East	6	TOWNSHIP 25S
LINE, SECTION	29E	RANGE

7. Unit Agreement Name
8. Farm or Lease Name
Rustler Bluffs
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Strawn
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Perfd, Sq Perfs, Aczd

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13,800' TD 12,020' PB Perf 4 1/2" 90° phase JH's @ 11,950'. GIH w/RTTS & 2-3/8" tbg set @ 11,916' Csg 1500#, broke perf dn 3800# 2 1/2 BPM. Pump 7 bbl total. ISIP 1200#. Unseat pkr, POH w/tbg. GIH & set cmt rtmr @ 11,886'. Batch mix 100 sx Cl "H" cmt & .8% Halad 9 to 15.8#/gal. Perf @ 11,950' @ 2800# 1 BPM, csg 1500# (21 bbl total slurry). Rvrs out 1/2 bbl. Drl out cmt to 11,950', clean out to 12,020'. Circ cmt out, space out tbg to 12,018'. Pres tst csg to 1000# for 30 min, ok. Displace 15.5# mud w/F 2% KCL treated water. Acz perf 11,992-98' & 12,002-08' w/3000 gals 7 1/2% Morrow acid. Break dn perf w/8400# @ 1/2 BPM while holding 3000# on 9-5/8" csg. Icrs to 1.2 SPM TP 8800# had break to 8400# to 8000#. Icrs rate to 1.6 BPM w/TP 9000#; tbg com w/csg w/25 bbls flush in tbg. Csg pres to 4200#, shut dn found equal pres of 4200# on tbg, 9-5/8" & 13-3/8" csg. Bled dn pres on tbg, all strings pres went to 0# together. Pres tbg to 1000#; 9-5/8" & 13-3/8" csg climbed to 1000#. Bled dn 9-5/8" & all string fell to 0#. Ran gauge ring to PN @ 11,916', ran 10,000# FS6 tbg plug & set in PN @ 11,916'. CITP 1050#, 9-5/8" & 13-3/8" csg 400#. Bled dn 2-3/8" tbg in 1 hr, unloaded w/strong bl of gas & est 30 BLW & acid. 9-5/8" & 13-3/8" csg went on vac & tbg died. Ppd 100 bbls 2% KCL dn csg. Circ out tbg until no indication of acid. CI tbg, pres to 900#, all 3 string same pres. CI csg, ppd dn tbg pres to 1500#; all 3 strings pres together. Bled tbg dn to 0#; 9-5/8" & 13-3/8" csg went to 0#. TP 500#, CP 400#, 13-3/8" 400#, bleed pres thru tbg dn to 0# all three strings. Load tbg & csg w/40 bbl F 2% KCL. Let well set 40 min, no pres @ surf. Rvrs, circ 50 bbl, no show acid to surf.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. D. Sikes Jr. TITLE Area Engineer DATE 5-1-80

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE MAY - 8 1980

CONDITIONS OF APPROVAL, IF ANY: