

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6293
7. Unit Agreement Name
8. Farm or Lease Name Rustler Bluffs
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Strawn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

MAY - 7 1980

Name of Operator  
GULF OIL CORPORATION ✓  
Address of Operator  
P. O. Box 670, Hobbs, NM 88240  
Location of Well

O. C. D.  
ARTESIA, OFFICE

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
2908' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Abandon Strawn 11,992-998' & 12002-008' & recomplete in Cisco 11,194-200' & 11,284-288'

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Load tbg w/2% FW KCL. Set plug in 1.81" on-off tool profile @ 11,920'±. Displace hole w/15.5# mud, store 2% FW KCL. Pump tbg capacity w/10# BW. Latch back on on-off tool. Pull plug f/ on-off tool. RU ck on tbg, rls pkr @ 11,920'; if necessary to rls pkr, pres up on tbg. Equalize flu column. Rvrs all wtr f/hole w/15.5# mud. POH w/dn-hole eqpt. Set CIBP @ 11,935' & cap w/35' cmt (BHT 170° F). Perf (4) 90°-phased JH's @ 11,308' (have hole full before perf). GIH w/Halco RTTS tool & unloader valve on 2-3/8" tbg to 11,260'±. Brk dn perfs @ 11,308'; hold up to 3000# on annulus while ppg. If necessary use 15% NE HCL to brk dn perfs. Rls RTTS tool, ck for any flow back. GIH w/cmt rtnr & SN on 2-3/8" tbg to approx 11,260'± & set rtnr. Pump into perfs @ 11,308'. Batch mix 125 sx Cl "H" cmt +.8% Halad-9 to 15.8#/gal. Sq perfs @ 11,308' at as slow a rate as possible w/cmt on spot. Pull out of rtnr & rvrs out any excess cmt. Perf (4) 90°-phased JH's @ 11,152' (have hole full). GIH w/RTTS tool & unloader valve on 2-3/8" tbg to 11,000'±. Brk dn perfs @ 11,152' to get an inj rate & pres; hold up to 3000# on annulus while ppg. If necessary use 15% NE HCL to brk dn perfs. Rls RTTS tool, ck for any flow back. GIH w/cmt rtnr & SN on 2-3/8" tbg to 11,120'± & set rtnr. Pump into perfs @ 11,152'. Batch mix 125 sx Cl "H" cmt +.8% Halad-9 to 15.8#/gal. Sq perfs 11,162' at as slow a rate as possible w/cmt on spot. Pull out of rtnr & rvrs out any excess cmt. WOC 24 hrs. GIH w/bit & DC's. Drl out cmt rtnr @ 11,020'± & CO to next rtnr @ 11,260'±. Tst sqd perfs @ 11,152' to 1000#. Resq if necessary. Displace 15.5#/gal mud f/hole w/clean 2% FW KCL wtr f/ step #2, store 15.5# mud. Ck for any pres on well. Perf Cisco 11,194-200' & 11,284-288' w/ (2) 1/2" JHPF with a Vann gun system as follows: (see attachment)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD N. B. Sikes, Jr.

TITLE Area Engineer

DATE 5-6-80

APPROVED BY W. A. Gussitt

TITLE SUPERVISOR, DISTRICT II

DATE MAY - 8 1980

Rustler Bluffs #1

(a) guns spaced out for the above perfs (BHT 170° F); (b) firing head; (c) spacer tbg on sub; (d) vent assembly; (e) tbg rls sub; (f) x-o; (g) redressed Baker lok-set pkr, to set near 11,125'; (h) "EL" on-off tool w/1.81" profile; (i) 2-3/8" N-80 8rd tbg to surf. Test tbg to 7000# GIH. Space pkr to position it @ 11,125' ± 8'; have approx 2000' wtr blanket in tbg. Position guns. ND BOP, NU tree, tst connection, hook up surf tst eqpt. Drop bar to fire guns.