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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 8

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JUN 2 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6293
7. Unit Agreement Name
8. Farm or Lease Name Rustler Bluffs
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Cisco
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator GULF OIL CORPORATION
3. Address of Operator P. O. Box 670, Hobbs, NM 88240
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 2900' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ Set CIBP, Perf, Squeeze Perfs

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,885' PB

GIH w/tbg, test to 8000#. Reverse 60 bbl 2% KCL (no show of acid); test casing to 1000#, held. Pull equalizer TP 900#, pull plug TP 900#. Bleed off 9-5/8" and 13-3/8", swab. Set plug in profile nipple. Load tubing, displace casing w/15.5# mud & tubing w/2% KCL water. Set CIBP @ 11,920'. Dump 35' cement on CIBP. Perf (4) 1/2" 90° phase JH @ 11,308'. Set RTTS @ 11,258'. Pump into perf 11,308' 3 BPM 3000# (6 bbl total) ISIP 650#. GIH w/2-3/8" tbg, set @ 11,252'. Test tbg to 3000#. Pump into perf 11,308', spot cement. Squeeze perf 11,308' w/125 sacks Class "H" cement + .8% Halad 9 mixed to 15.8# gal (26 bbl total slurry) @ 2700# 1 BPM. Reverse out 1/2 bbl cement or 3 sacks. After cement cleared, pumped 200 bbl 15.5# mud in reverse. Perf (4) 90° phase JH @ 11,152'. GIH w/RTTS to 11,055'. Break down perf @ 11,125' w/2800# 2 1/2 BPM (6 bbl total) ISIP 800#. Set cement retainer @ 11,097', squeeze perf 11,152' w/125 sacks Class "H" cement + .8% Halad 9 to 15.8#/gal (26 bbl slurry) @ 1 BPM 2800#. Reverse out 1/2 bbl cement & circulate mud 175 bbl.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Stone TITLE Area Engineer DATE 5-29-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 3 1980

CONDITIONS OF APPROVAL, IF ANY: