STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			
SANTA FE	Τ	1	
FILE		1	V
U.S.O.S.	Τ		
LAND OFFICE	-		
OPERATOR	7		

OIL CONSERVATION DIVISION

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P. O. BOX 2088	Form C-103 -
SANTA FE, NEW MEXICO 87501	Revised 10-1-78
rice I V	Sa. Indicate Type of Lease
U.S.O.S.	
LAND OFFICE	
OPERATOR	5. State Oil & Gas Lease No.
	L-6293
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOIL PROPOSALS TO ORILL ON TO OFI PIN OR OLUG BACK TO A DIFFERENT RESE USE "APPLICATION FOR PERMIT -" IFORM C-101) FOR SUCH PROPOSALS.	RVOIR.
1.	7. Unit Agreement Name
WELL WELL X OTHER-	
2. Name of Operator	8. Farm or Lease Name
GULF OIL CORPORATION	
Address of Operator	Rustler Bluffs
	9. Well No.
P. O. Box 670, Hobbs, NM 88240	1
1. Location of Well	10. Field and Paol, or Wildcat
UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980	Wildcat Merrow
THE East LINE, SECTION 6 TOWNSHIP 258 RANGE 29E	NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	
2908' GL	Eddy
Check Appropriate Box To Indicate Nature of Notice, R.	eport of Other Data
	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPN	5. PLUG AND ABANDONMENT
PULL OR ALTER CASING . CHANGE PLANS CASING TEST AND CEMEN	der A
OTHER Perforate Cisco 11,284'-11,288' and X 11,194'-11,200'	
 Descrite Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent de work) SEE RULE 1103. 	
Bleed tubing down, bullhead tubing volume 10# brine water @ 1	BPM or less. Perforate w/Schlom-
berger 1-11/16" Hyper Jets, (4) JHPF, o-phase, the Cisco inte	rvals 11,284'-11.288' and 11 194'-

11,200'. Bleed off 500#+ just before perforating. Flow and clean up well, test.

RECEIVED

JUN - 9 1980

		ARTESIA, OFFICE
. I hereby certify that the information above is true and com	splete to the best of my knowledge and belief.	
inco / B. Sekoz Jr.	Area Engineer	6-6-80
PAOVED BY W. A. STRESSETT	SUPERVISOR, DISTRICT, U	.ATE JUN 1 0 1980