

C. L. CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1
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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6293
7. Unit Agreement Name
8. Farm or Lease Name Rustler Bluffs
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Strawn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
GULF OIL CORPORATION ✓

Address of Operator
P. O. Box 670, Hobbs, NM 88240

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
2908' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
REFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER <u>TA Cisco & test Bone Springs</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set FSG plug in 1.81" profile at 11,131'±. Load tubing with 2% KCL. Test plug to 3000#. Spot 50 bbls 2% KCL FW with corrosion inhibitor added from 11,130' up. Pull up hole; spot 10'-15' of 10/20 frac sand on top of the packer male part of "EL" tool. Pull out of hole, laying down tubing. Set CIBP at 11,050'. Test casing to 1000#; cap CIBP with 35' cement. Run GR-CCL log from 8100' up to 6500'. Perforate Bone Springs 7754-66' (exact interval will be picked after evaluation of GR-CCL) with (1) 1/2" o-phase burrless decentralized JHPF (12 holes). Go in hole with 9-5/8" treating packer & SN on 2-3/8" tubing to 7766'. Spot 15% NEFE HCL from 7766' up to 7700'. Pull packer to 7700'. Reverse approximately 3 bbls fluid. Set packer & put spot acid away. Swab & test.

RECEIVED

JUL 8 1980

O. C. D.
ARTESIA, OFFICE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Ben Stone TITLE Area Engineer DATE 7-7-80

by Mike Wilkerson TITLE OIL AND GAS INSPECTOR DATE JUL 9 1980

CONDITIONS OF APPROVAL, IF ANY: