

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6293

## SUNDRY NOTICES AND REPORTS ON WELLS

(DD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator GULF OIL CORPORATION ✓	8. Farm or Lease Name Rustler Bluffs
Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 1
Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Wildcat Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 2908' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
AMENDED NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
REFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PLUG OR ALTER CASING <input type="checkbox"/> OTHER TA Cisco & test Bone Springs <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well with 15.5# mud. Pull out of hole, laying down tubing. Set CIBP at 11,050'. Test casing to 1000#; cap CIBP with 35' cement. Run GR-CCL log from 8100' up to 6500'. Perforate Bone Springs 7754-66' (exact interval will be picked after evaluation of GR-CCL) with (1) 1/2" o-phase burrless decentralized JHPF (12 holes). Go in hole with 9-5/8" treating packer & SN on 3-3/8" tubing to 7766'. Spot 15% NEFE HCL from 7766' up to 7700'. Pull packer to 7700'. Reverse approximately 3 bbls fluid. Set packer & put spot acid away. Swab & test.

RECEIVED

JUL 16 1980

O. C. D.  
ARTESIA, OFFICE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY <u>RDPit</u>	TITLE <u>Area Engineer</u>	DATE <u>7-15-80</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUL 17 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		