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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: L-6293

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER REC'D
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER
SEP 30 1980
O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name:

8. Farm or Lease Name: Rustler Bluffs

2. Name of Operator: Gulf Oil Corporation

9. Well No.: 1

3. Address of Operator: P. O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Wildcat Delaware

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 6 TWP. 25S RGE. 29E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11-1-79	2-6-80	8-14-80	2908' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,800'	6400'	Single	→	0'-13,800'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: 4680'-4694' Delaware

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: CNL-FDL,D11/RXO,BHC,Dipmeter,PDC,Gamma Spectroscopy

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	622'	26"	1350 sx-circ	
13-3/8"	54.5#	3038'	17½"	1800 sx-circ	
9-5/8"	47#	10,085'	12¼"	2775 sx-TSITOC 2710'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7"	9708'	12,348'	950	
5"	12,059'	13,799'	200	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4687'	4635'

31. Perforation Record (Interval, size and number): See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See Attachment	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
8-14-80	Pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-16-80	24	2" WO		21	0	65	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
25#	25#		21	0	65	36.5°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Flared

Test Witnessed By:

35. List of Attachments: DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R D Pitre TITLE Area Engineer DATE 9-29-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 11,570'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,908'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,960'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 13,680'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2720'	T. Entrada	T.
T. Abo	T. Bone Springs 6450'	T. Wingate	T.
T. Wolfcamp 9672'	T.	T. Chinle	T.
T. Penn.	T. Morrow L.S. 12,295'	T. Permian	T.
T. Cisco (Bough C) 11,053'	T. Morrow Clastics 12,960'	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4680' to 4694' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2,720	2,720	Rustler: Anhydrite & Red Beds & Salt	12,295	12,960	665	Morrow L.S.: L.S. & Shale
2,720	6,450	3,730	Delaware: Sands & L.S.	12,960	13,680	720	Morrow Clastics: Sands & L.S. with Shale
6,450	9,670	3,220	Bone Spring: L.S., Dolo, & Sands	13,680	--	--	Chester: Shale
9,670	11,052	1,382	Wolfcamp: L.S. & Shale				
11,052	11,570	518	Cisco: L.S. & Shale				
11,570	11,908	338	Canyon: L.S. & Shale				
11,908	11,960	52	Strawn: L.S. & Shale				
11,960	12,295	335	Atoka: L.S. & Shale				

Kustler Bluffs #1

C-105

31. Perforations:

13,377-82' with (2) ½" burrless o-phase decentralized JHPF (10 holes)
13,340-48' with (2) ½" JHPF (16 holes)
13,116-24', 13,146-54' with (½" JHPF (12 holes)
12,986-95', 13,004-13' with (1) ½" o-phase burrless decentralized JHPF (18 holes)
12,838-44' with (2) ½" JHPF (12 holes)
11,992-98', 12,002-08' with (2) ½" JHPF (24 holes)
11,284-88', 11,194-200' with (4) .25" JHPF (42 holes)
7754-66' with (1) ½" o-phase burrless decentralized JHPF (12 holes)
4680-94' with (1) ½" o-phased decentralized burrless JHPF (14 holes)

32. Acid, Shot, Fracture, Cement Squeeze, Etc.

11,194'-11,288'	9000 gal 15% MCA, 600# rock salt, 600 gal 10# BW gel mix
11,992'-12,008'	3000 gal 7½% Morrow acid
12,986'-13,013'	5000 gal slick 7½% Morrow acid, (9) 7/8" RCNB's
13,116'-13,154'	5000 gal 7½% Morrow acid, (9) 7/8" RCNB's
13,377'-13,382'	1000 gal 7½% Morrow acid
12,838'-12,844'	2000 gal 7½% slick acid & 2% KCL
7754'-7766'	4000 gal x-linked gel, 4000 gal 20% NE slick HCL
4680'-4694'	8765 gal gel pad, 8500# 20/40 sand