NO. OF COPIES RECEIVED		~	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION CL ISSION	and the second
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-106 and C-11
FILE V		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURA	LGAS
TRANSPORTER OIL			RECEIVED
GAS OPERATOR	~ ·		
PRORATION OFFICE			NOV 23 '87
Enron Oil & Gas Co	mpany V	·	0. C. D.
Address P. O. Box 2267, Mic	land Toxas 70702		ARIESIA, OFMILE
Reoson(s) for Isling (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	Omer (Flease explain)	. •
			•
Change In Ownership X	Condinghead Gas Cond	lensate 🔲 🛥 Effective 11	/1/87
If change of ownership give nam and address of previous owner	• The Eastland Oil Compan	y, P. O. Drawer 3488, M	idland, Texas 79702
II. DESCRIPTION OF WELL AN	and the second sec		
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ase Lease No.
Rustler Bluffs	1 Wildcat Dela	Ware State, Fed	eral or Fee State L-6293
Location G 1	980 Free Free north	1000	· · · · · · · · · · · · · · · · · · ·
Unit Letter	980 Feel From The <u>north</u> L	ine andFeet Fro	m Theeast
Line of Section 6	Township 25S Range	29Е , ммрм, Е	ddy _{County}
I DECIONATION OF THE INCOM			County
Name of Authorized Transporter of	OII OF OIL AND NATURAL G	AS Address (Give address to which app	roved copy of this form is to be sent)
The Permian Corporati		P. O. Box 1183, Hous	
	Casinghead Gas 🚺 or Dry Gas 🗍	Address (Give address to which app	proved copy of this form is to be sent)
None			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
If this production is commingled	with that from any other lease or pool		
. COMPLETION DATA		, give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		·]	Depth Casing Shoe
			Depth Cashig ande
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			11-22-87
			- the op same.
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this due	after recovery of total volume of load of epth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas-MCF
CAC HET T	•		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
• • •	,		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 2 4 1987	
		BYOriginal Signed By Mike Williams	
		TITLE <u>Oil & Gas Inspector</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silow- able on new and recompleted wells.	
Betty Gildon, Regulatory Analyst			
(Title) November 19, 1987			
(Date)		well name or number, or transporter, or other auch change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 mut	at be filed for each pool in multiply