

DMI

Recommendations

Florida Exploration Company
EXHIBIT "G"

Ross Draw #8

Date September 4, 1979

Company Florida Gas Exploration Location Sec. 27, T-26-S, R-30-E
Well Name Ross Draw #8 County Eddy State New Mexico

CASING PROGRAM

13-3/8" @ 330'

8-5/8" @ 3400'

RECOMMENDED DRILLING FLUID PROGRAM

Depth ft	Mud Weight ppg	Viscosity sec/qt	API Filtrate ml	LCM %		
0' - 330'	8.6-9.2	34-40	NC			Spud with fresh water. Use Drilling Gel and Lime for viscosity. Control seepage with DMI Paper.
330' - 3400'	9.6-10.0	28	NC			Circulate the reserve pit with brine water. Use Lime for pH control and DMI Paper for seepage. Use Visbestos sweeps as needed for hole cleaning.
3400' - 5500'	9.0-9.2	28	NC			Circulate the reserve pit with cut brine water. Use Lime for pH control and DMI Paper for seepage. Adjust the water weight as needed for pressures. Use Gel/LCM sweeps for severe seepage.
5500' - 9000'	9.0-9.3	35-45	Below 20	2-4		Return to the working pits. To the existing fluid, add Soda Ash, Caustic Soda, Sea Mud, Drispac and LCM as needed to obtain the above properties. Keep the mud weight as low as possible, adjusting it as needed for pressures. Add Multi Seal, DMI Fiber and Mica as needed for severe seepage or losses. Adjust the mud properties as the hole conditions dictate.