

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION OR SERIAL NO.

NM0555443

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JAN 30 1980

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

JAN 29 1980

2. NAME OF OPERATOR

FLORIDA EXPLORATION COMPANY

U.S. GEOLOGICAL SURVEY

3. ADDRESS OF OPERATOR

ARTESIA, NEW MEXICO

Suite 900 - Vaughn Bldg. - Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit letter F, 1650' FNL and 1650' FEL, Section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3028 KB

7. UNIT AGREEMENT NAME

Ross Draw UNIT

8. FARM OR LEASE NAME

Ross Draw

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Ross Draw

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-26-S R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Csg and cem. job

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set 13-3/8" csg at 335' in 17 1/2" hole w/375 sx "C" w/2% CACl. Cem circ. Tested 13-3/8" csg, 1500#. OK. Test BOP's 1500.

Set 9-5/8" csg at 3560' in 12 1/4" hole w/2500 sx Howco light and 200 sx "C". Cem did not circ. Cem w/100 sx Howco light w/1/2" flocele and 1/4# gilsonite, 2% CACl. Cem did not circ. Cem w/20 sx Howco light, 2% CACl. Cem to surf. Tested 9-5/8" csg. 2500#. OK. Test BOP's 5,000#. OK.

Set 7" csg at 11,688' in 8-3/4" hole cem 1st stage w/675 sx + 200 sx. 2nd stage set w/725 sx + 100 sx.

4 1/2" liner - top: 11,308'; bottom: 12,219'. Set w/150 sx cem.

Perfs: from 12,065-80' and 12,144-54' w/1 SPF. 28-.33" holes

TD 12,220' MD reached 12-15-79.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Engineer

DATE 1-28-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: