

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JAN 29 1980

O. C. D.

ARTESIA, OFFICE

DISTRIBUTION			
SANTA FE		1	
FILE		1	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

Operator FLORIDA EXPLORATION COMPANY <i>Agent for J.C. Williamson</i>		ARTESIA, OFFICE	
Address Suite 900 - Vaughn Bldg. - Midland, TX 79701 <i>Unit Operator</i>			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Ross Draw Unit	Well No. 8	Pool Name, Including Formation Ross Draw - Wolfcamp <i>Gas</i>	Kind of Lease State, Federal or Fee Federal	Lease No. NM0555443
Location Unit Letter <i>FL</i> , 1650 Feet From The north Line and 1650 Feet From The east				
Line of Section 27 Township 26S Range 30E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) 405 W. Indiana - Midland, TX 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Building of the Southwest - Midland, TX 79701			
If well produces oil or liquids, give location of tanks.	Unit <i>FL</i>	Sec. 27	Twp. 26S	Rge. 30E
	Is gas actually connected?		When <i>3-27-80</i> <i>4-15-80</i>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-10-79	Date Compl. Ready to Prod. 1-15-80		Total Depth 12,220		P.B.T.D. 12,172			
Elevations (DF, RKB, RT, GR, etc.) 3028 KB	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 12,065-80' & 12,133-54'		Tubing Depth 11,287'			
Perforations 12,065-80 and 12,144-54'					Depth Casing Shoe 12,219			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		335'		375			
12 1/2"	9-5/8"		3560		2700			
8-3/4"	7"		11699'		1st st 875 2nd 825			
	2-7/8"		11287'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3250	Length of Test 13 hrs.	Bbls. Condensate/MMCF 120	Gravity of Condensate 62.6
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 6950	Casing Pressure (Shut-in) Packer	Choke Size 11/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*E. Spright*  
(Signature)  
Division Engineer  
(Title)  
January 28, 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED *APR 11 1980*  
BY *W.A. Gussitt*  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

OIL CONSERVATION DIVISION  
P. O. DRAWER DD  
ARTESIA, NM 88210

MAR 11 1980

O C D  
ARTESIA OFFICE

April 3, 1980

NOTICE OF GAS CONNECTION

DATE \_\_\_\_\_

This is to notify the Oil Conservation Division that connection for the purchase  
of gas from the \_\_\_\_\_ Florida ~~Co~~ Exploration Co. \_\_\_\_\_  
OPERATOR

<sup>Unit</sup>  
Ross Draw #8 \_\_\_\_\_, Eddy \_\_\_\_\_, G 27-26-30  
LEASE & WELL COUNTY UNIT S-T-R

Undesignated Wolfcamp \_\_\_\_\_, El Paso Natural Gas Co. \_\_\_\_\_  
POOL NAME OF PURCHASER

was made on March 27, 1980 \_\_\_\_\_, 29163 \_\_\_\_\_, 01  
DATE SITE CODE SITE WELL NUMBER

El Paso Natural Gas Co.

PURCHASER

*M H Matcham*  
REPRESENTATIVE

Assistant Chief Division Dispatcher

TITLE

MMH: bl

cc: Operator

Oil Conservation Division - Santa Fe, NM

H. P Logan

H. E. McEuen

Proration

Measurement - Jal

F. L. Tabb

Earl Smith

File