

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 02 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRECEIVED O. C. D.
ARTESIA, OFFICE

MAR 11 1983

FLORIDA EXPLORATION COMPANY ✓

P.O. Box 5025, Denver, CO 80217

O. C. D.

ARTESIA, OFFICE

(X) for filing (Check proper box)

Well	☐	Change in Transporter of:	
Location	☐	Oil	☒
in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain) effective 1-1-83

Western Crude Oil, Inc. name changed to
Getty Trading and Transportation Co.Type of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Ross Draw Unit	Well No. 8	Pool Name, Including Formation Und - Wolfcamp	Kind of Lease State, Federal or Fee	Lease No. Fed NM 0555443
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Section	G	1650	Feet From The	North	Line and	1650'	Feet From The	East
Section	27	Township	26S	Range	30E	NMPM	Eddy	County

LOCATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
Getty Trading and Transportation Company	P.O. Box 1142, Midland, Texas 79702				
Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Co.	Building of the SW, TX 79701				
Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
F	27	26S	30E	Yes	3-27-80 2-5-80

Production is commingled with that from any other lease or pool, give commingling order number:

PRODUCTION DATA

Signature Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		XX	XXX					
Date Compl. Ready to Prod.	1-15-80		Total Depth	12,220'		P.B.T.D.		
10-10-79	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
10-10-79	Wolfcamp		12,065'		11,287'			
12,065'-80'	12,144'-54'		1 SPF (28) .33" holes		11,699'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	335'	375
12 1/2"	9 5/8"	3560'	2700
8 3/4"	7"	11,699'	1700

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
1-5-80	1-11-80	Shut-in	
Test	Tubing Pressure	Casing Pressure	Choke Size
13 hrs.	6950'	Pkr.	11/64
Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
65 BO/3250 mcf	65	0	3250

WELL

Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
3250	13 hrs.	120	62.6
Back Pressure	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
6950		Packer	11/64

DECLARATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kathy A. Shea
(Signature)

Production Technician

2-11-83

(Date)

OIL CONSERVATION DIVISION

MAR 14 1983

APPROVED
Original Signed By
Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1004.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.