:NE	STATE OF NEW MEXICO ERGY AND MINERALS DE ANTMENT		ATION DIVISI ox 2088 w mexico 87501		Form C- Revised	104   10-1-78
	FILE V V	RECEIVED BY	W MEXICO 87501			
	LAND DFFICE	MAR 22 1300	DR ALLOWABLE			
1.	PROMATION OFFICE	O. C. D.	SPORT OIL AND NATI	JRAL GAS		
	ARTESIA, ØFFICE Apache Corporation					
	P. 0. Box 4628, Houston, TX 77210					
	Kesson(s) for filing (Check proper box)     Other (Please explain)       New Well     Change in Transporter of:     Change of ownership effective					
	Recompletion     Oit     Dry Cas     March 1, 1985       Change in Ownership X     Casinghead Gas     Condensate					
	If change of ownership give name   and address of previous owner	Florida Exploration Compa	ny, Suite 900 Va	aughn Bldg	., Midland,TX	79701
<b>U</b> .	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including F	formation	Kind of Leas	o	
	Ross Draw Unit	8 Ross Draw - W	1		l or FooFederal	Lease No. NM055544
	Location Unil LetterF					
	Line of Section 27 T	mship 26S Range 30	E , NMPI	, Eddy		County
a.,	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address	to which appro	ved copy, of this form is	to be reall
	Aster Tracking + Tra	Bar - State	1:1. 1142	mille	red TX. 7	171
	Name of Authorized Transporter of Car El Paso Natural Gas Cor	Address (Give address to which approved c P. O. Box 1492, El Paso, TX			to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 27 265 30E	ls gas actually connect Yes			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:		
	Designate Type of Completic	on - (X)	Naw Well Workover	l Deepen I I	Plug Back Same Re	s'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<b>k</b>	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
İ	Perforations			Depth Casing Shoe		
ţ		D CEMENTING RECORD				
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEI	F FD-3
Į						29-85
ł	· · · · · · · · · · · · · · · · · · ·		l	·	lan	hz. Up
	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Bun To Tanks		fier recovery of total volu pth or be for full 24 hours Producing Method (Flow	1		exceed top allo
ļ			Casing Pressure		Choke Size	
	Length of Test	Tubing Pressure				
l	ctual Prod. During Test Oil-Bhis.		Water-Bbla.			
	GAS WELL					
T	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	,
T	Teeling Method (publ, back pr.)	Tubing Presewe (Shnt-in)	Casing Pressure ( Shut:	-1D)	Choke Size	
1. C	CERTIFICATE OF COMPLIANC					
	hereby certify that the rules and re Divisionshave been complied with	APPROVED MAR 27 1985				
-	bove is true and complete to the					
ſ	401	TITLE				
(	p.a. Clu	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation				
	(Signal Supervisor	wall, this form must tests taken on the	, be accompan well in accom	ied by a tabulation c iance with RULE 11	i the deviation 1.	
(Tule) March 13, 1985 (Date)			All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition			

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RECEIVED MAR 2.0 1985